STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL	1. WELL NAME and NUMBER: Greater Monument Butte G-22-8-17
2. TYPE OF WORK: DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	3. FIELD OR WILDCAT: MONUMENT BUTTE
4. TYPE OF WELL: Oil Well Coalbed Methane Well: NO	5. UNIT or COMMUNITIZATION AGREEMENT NAME: GMBU (GRRV)
6. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. OPERATOR PHONE: 435 646-4825
8. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	9. OPERATOR E-MAIL: mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE): UTU-66191 — 11. MINERAL OWNERSHIP: FEDERAL ◉ INDIAN ○ STATE ○ FEE ○	12. SURFACE OWNERSHIP: FEDERAL ○ INDIAN ○ STATE ○ FEE ◉
13. NAME OF SURFACE OWNER (if box 12 = 'fee'): John and Brenda Price	14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee'): 1170 S. Center, Midway, UT 84049	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') — 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS: YES ○ (Submit Commingling Application) NO ◉	19. SLANT: VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	645 FNL 642 FWL	NWNW	22	8.0 S	17.0 E	S
Top of Uppermost Producing Zone	1153 FNL 1167 FWL	NWNW	22	8.0 S	17.0 E	S
At Total Depth	1474 FNL 1475 FWL	SENW	22	8.0 S	17.0 E	S

21. COUNTY	22. DISTANCE TO NEAREST LEASE LINE (Feet)	23. NUMBER OF ACRES IN DRILLING UNIT
DUCHESNE	155	20
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed): 1656	26. PROPOSED DEPTH: MD: 6818 TVD: 6818
27. ELEVATION - GROUND LEVEL: 5177	28. BOND NUMBER: WYB000493	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE: 437478

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 11/30/2010	EMAIL mcrozier@newfield.com

API NUMBER ASSIGNED
43013505140000

APPROVAL

Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	5.5	0	6818		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 LT&C	6818	15.5			

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	8.625	0	300		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	300	24.0			

NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE G-22-8-17
AT SURFACE: NW/NW SECTION 22, T8S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1890'
Green River	1890'
Wasatch	6655'
Proposed TD	6818'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1890' – 6655'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. *PROPOSED CASING PROGRAM*

a. Casing Design: Greater Monument Butte G-22-8-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,818'	15.5	J-55	LTC	4,810 2.22	4,040 1.86	217,000 2.05

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: Greater Monument Butte G-22-8-17

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,818'	Prem Lite II w/ 10% gel + 3% KCl	333 1085	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

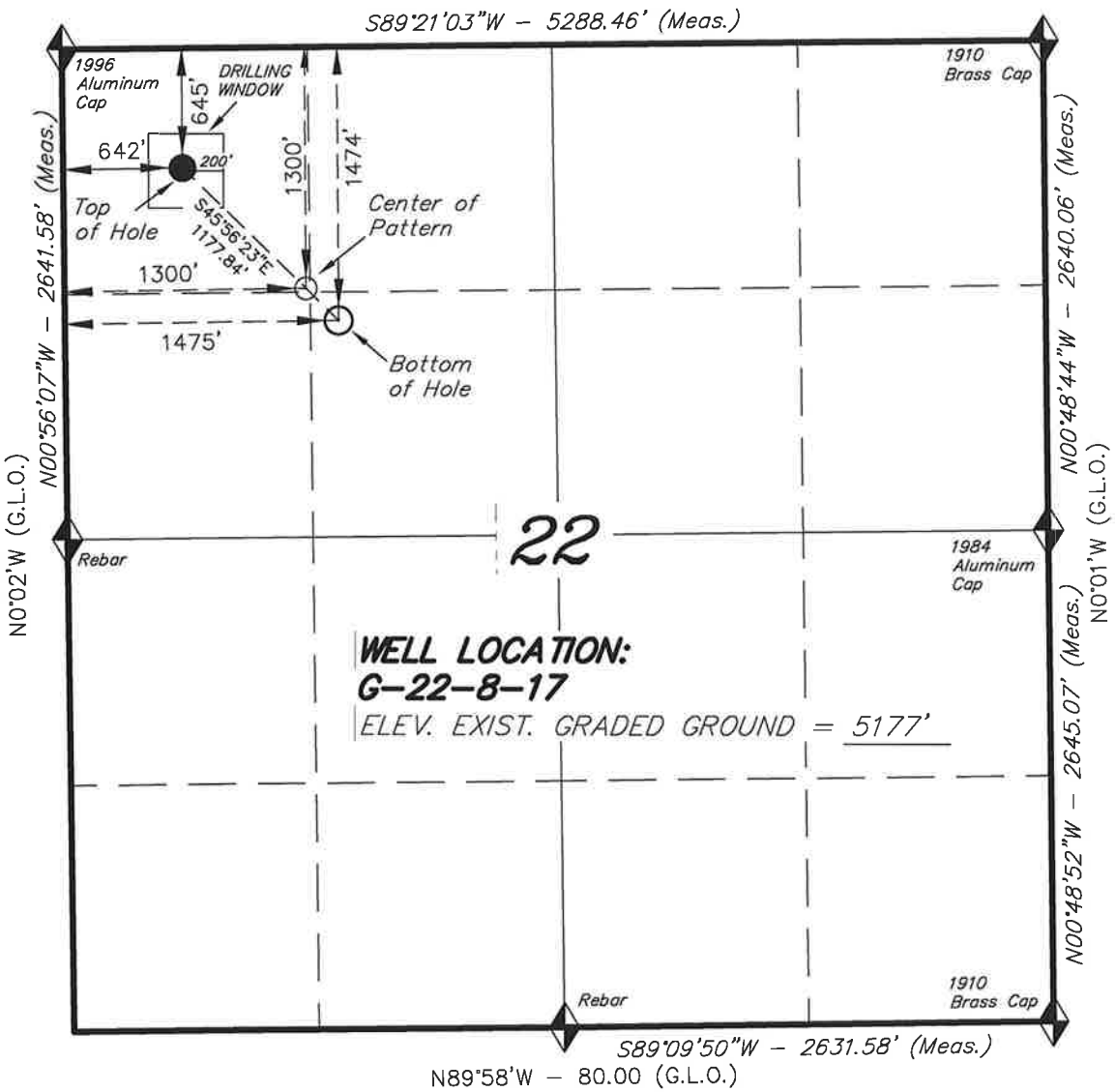
'APIWellNo:43013505140000'

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2011, and take approximately seven (7) days from spud to rig release.

'APIWellNo:43013505140000'

T8S, R17E, S.L.B.&M.



◆ = SECTION CORNERS LOCATED

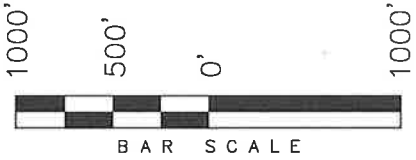
BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

G-22-8-17
(Surface Location) NAD 83
LATITUDE = 40° 06' 32.31"
LONGITUDE = 109° 59' 58.95"

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, G-22-8-17, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 OF SECTION 22, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, G-22-8-17, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 22, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:
1. *Well footages are measured at right angles to the Section Lines.*
2. *Bearings are based on Global Positioning Satellite observations.*

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

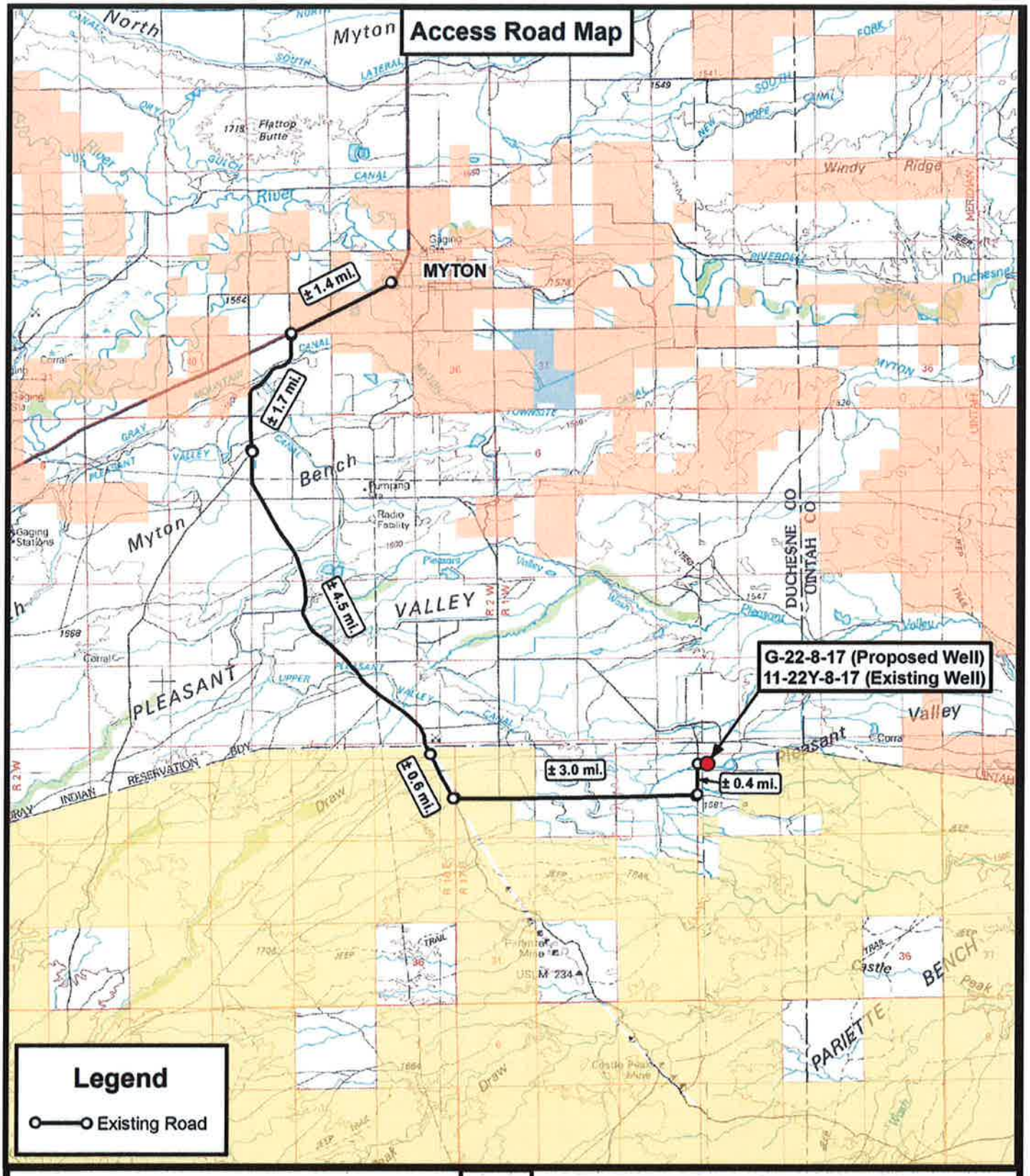
REGISTERED LAND SURVEYOR No.189377 STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-16-10	SURVEYED BY: D.G.
DATE DRAWN: 09-27-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

'APIWellNo:43013505140000'



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

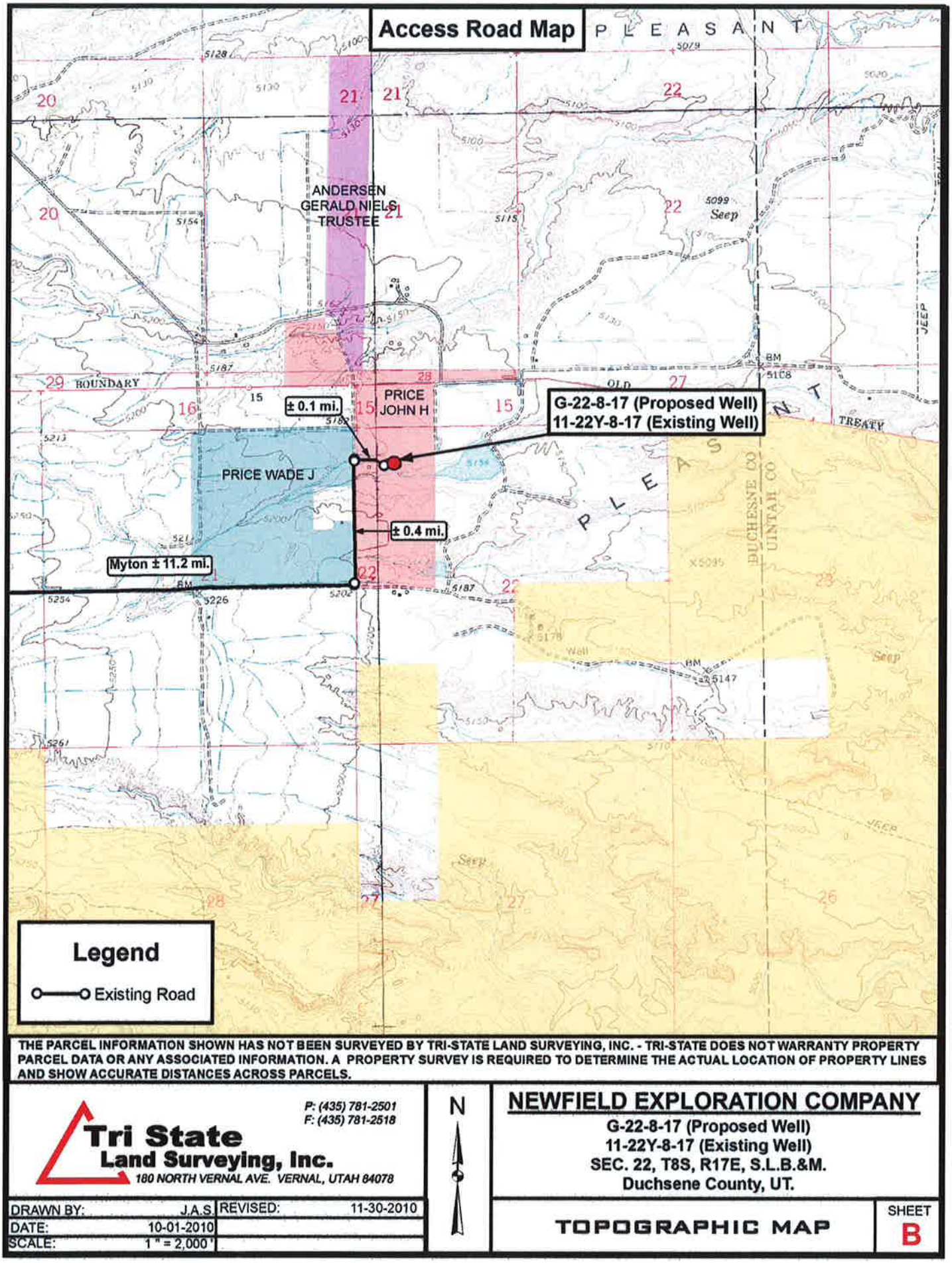
G-22-8-17 (Proposed Well)
11-22Y-8-17 (Existing Well)
SEC. 22, T8S, R17E, S.L.B.&M.
Duchsene County, UT.

DRAWN BY:	J.A.S.	REVISED:	11-30-2010
DATE:	10-01-2010		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

'APIWellNo:43013505140000'



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NEWFIELD EXPLORATION COMPANY

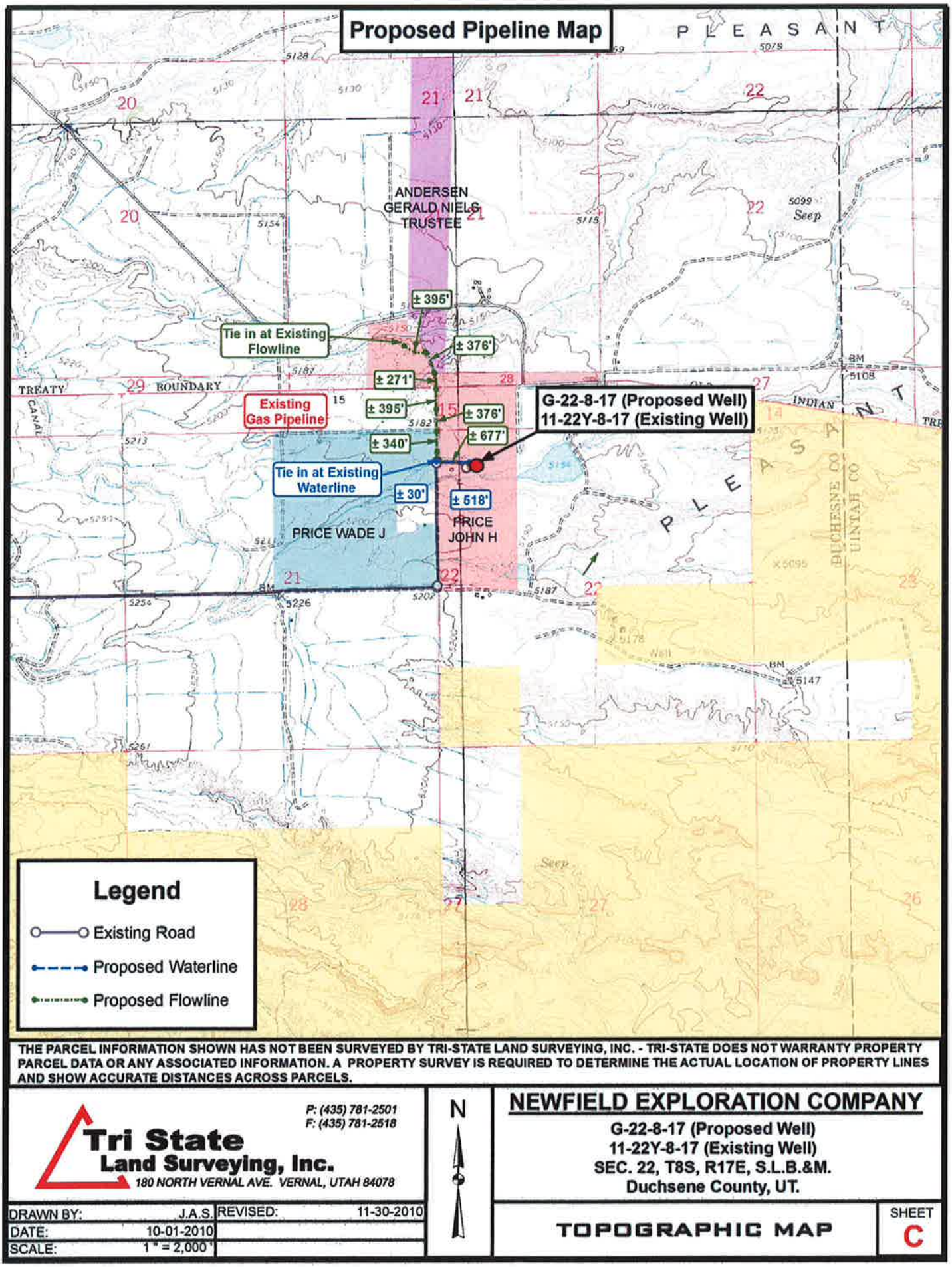
G-22-8-17 (Proposed Well)
11-22Y-8-17 (Existing Well)
SEC. 22, T8S, R17E, S.L.B.&M.
Duchsene County, UT.

DRAWN BY:	J.A.S.	REVISED:	11-30-2010
DATE:	10-01-2010		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

'APIWellNo:43013505140000'



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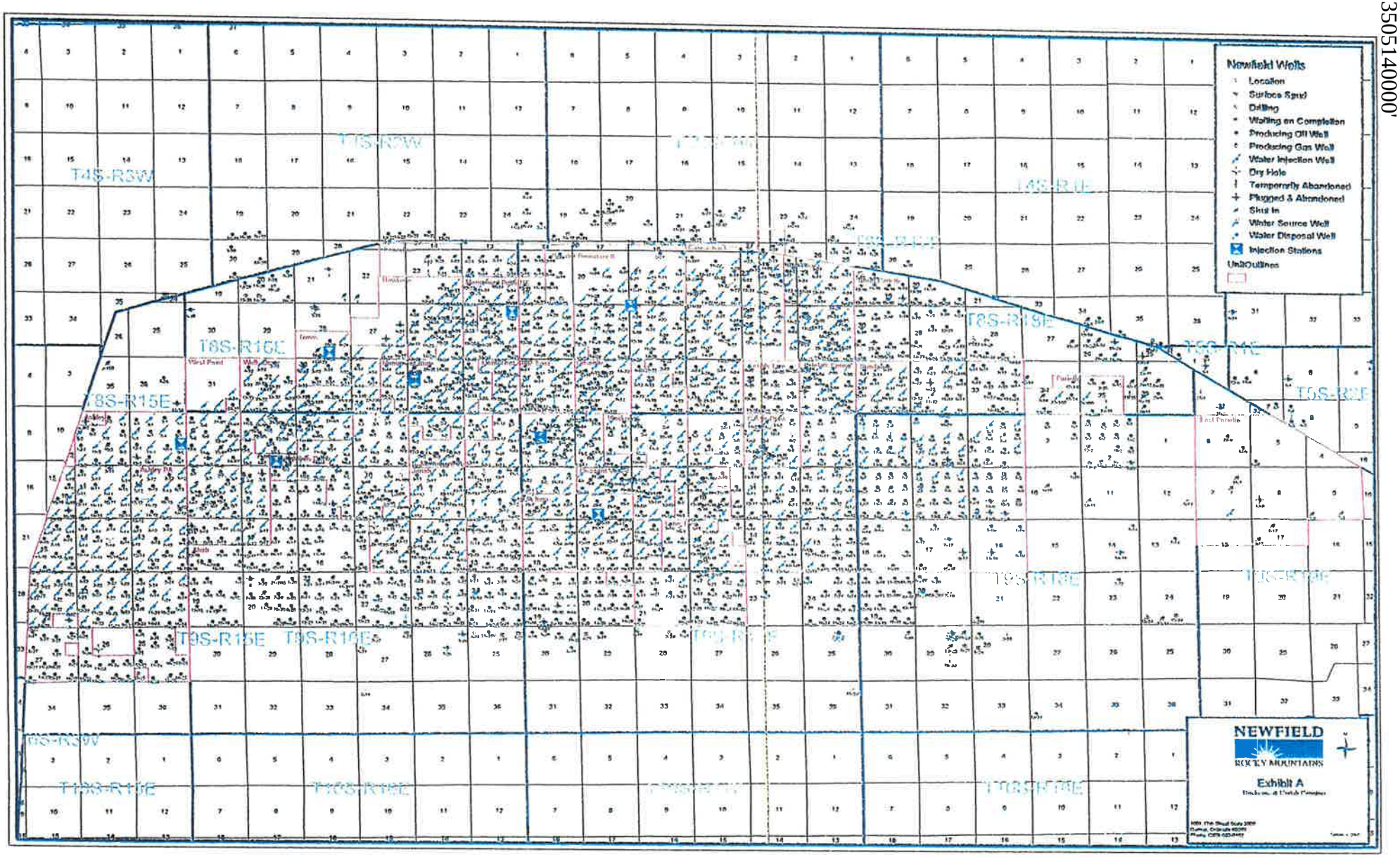
NEWFIELD EXPLORATION COMPANY

G-22-8-17 (Proposed Well)
11-22Y-8-17 (Existing Well)
SEC. 22, T8S, R17E, S.L.B.&M.
Duchsene County, UT.

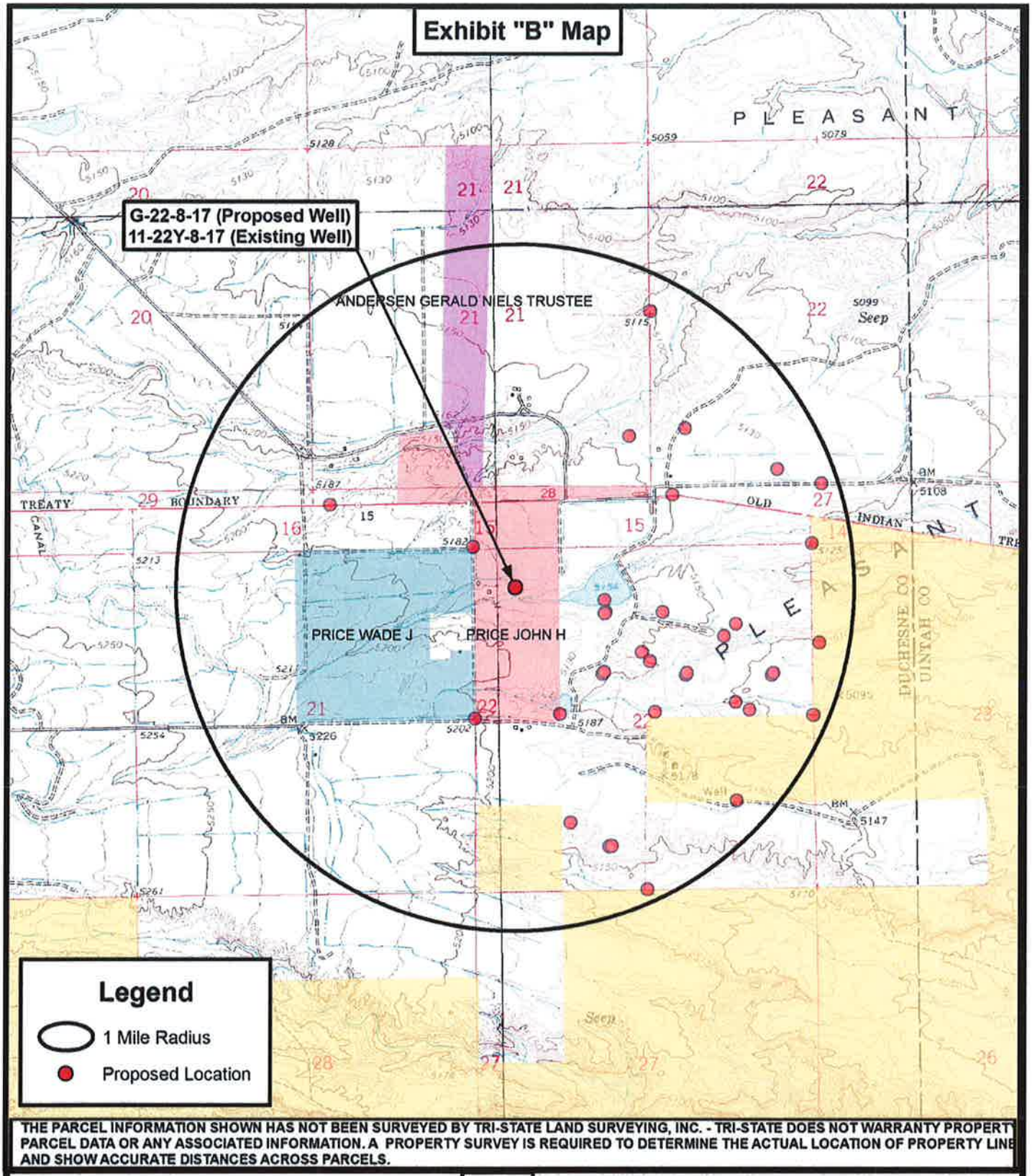
DRAWN BY:	J.A.S.	REVISED:	11-30-2010
DATE:	10-01-2010		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET C



'APIWellNo:43013505140000'



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N

NEWFIELD EXPLORATION COMPANY

G-22-8-17 (Proposed Well)
11-22Y-8-17 (Existing Well)
SEC. 22, T8S, R17E, S.L.B.&M.
Duchsene County, UT.

DRAWN BY:	J.A.S.	REVISED:	11-30-2010
DATE:	10-01-2010		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

'APIWellNo:43013505140000'

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 22 T8S, R17E
G-22-8-17

Wellbore #1

Plan: Design #1

Standard Planning Report

27 September, 2010

PAYZONE DIRECTIONAL

'APIWellNo:43013505140000'

PayZone Directional Services, LLC.

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well G-22-8-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	G-22-8-17 @ 5189.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	G-22-8-17 @ 5189.0ft (Original Well Elev)
Site:	SECTION 22 T8S, R17E	**North Reference:**	True
Well:	G-22-8-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 22 T8S, R17E, SEC 22 T8S, R17E				
Site Position:		**Northing:**	7,208,900.00 ft	**Latitude:**	40° 6' 1.964 N
From:	Lat/Long	**Easting:**	2,062,000.00 ft	**Longitude:**	109° 59' 34.084 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.97 °

Well	G-22-8-17, SHL LAT: 40° 06' 32.91, LONG: -109° 59' 58.95					
Well Position	**+N/-S**	3,131.1 ft	**Northing:**	7,211,998.27 ft	**Latitude:**	40° 6' 32.910 N
	+E/-W	-1,932.2 ft	**Easting:**	2,060,015.59 ft	**Longitude:**	109° 59' 58.950 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,189.0 ft	**Ground Level:**	5,177.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/09/27	11.39	65.88	52,388

Design Design #1

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	5,500.0	0.0	0.0	134.06

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,377.0	11.66	134.06	1,371.7	-54.8	56.6	1.50	1.50	0.00	134.06	
5,592.3	11.66	134.06	5,500.0	-647.0	668.6	0.00	0.00	0.00	0.00	G-22-8-17 TGT
6,817.5	11.66	134.06	6,700.0	-819.1	846.4	0.00	0.00	0.00	0.00	

'APIWellNo:43013505140000'

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well G-22-8-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	G-22-8-17 @ 5189.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	G-22-8-17 @ 5189.0ft (Original Well Elev)
Site:	SECTION 22 T8S, R17E	**North Reference:**	True
Well:	G-22-8-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	134.06	700.0	-0.9	0.9	1.3	1.50	1.50	0.00
800.0	3.00	134.06	799.9	-3.6	3.8	5.2	1.50	1.50	0.00
900.0	4.50	134.06	899.7	-8.2	8.5	11.8	1.50	1.50	0.00
1,000.0	6.00	134.06	999.3	-14.6	15.0	20.9	1.50	1.50	0.00
1,100.0	7.50	134.06	1,098.6	-22.7	23.5	32.7	1.50	1.50	0.00
1,200.0	9.00	134.06	1,197.5	-32.7	33.8	47.0	1.50	1.50	0.00
1,300.0	10.50	134.06	1,296.1	-44.5	46.0	64.0	1.50	1.50	0.00
1,377.0	11.66	134.06	1,371.7	-54.8	56.6	78.8	1.50	1.50	0.00
1,400.0	11.66	134.06	1,394.2	-58.0	59.9	83.4	0.00	0.00	0.00
1,500.0	11.66	134.06	1,492.1	-72.0	74.5	103.6	0.00	0.00	0.00
1,600.0	11.66	134.06	1,590.1	-86.1	89.0	123.8	0.00	0.00	0.00
1,700.0	11.66	134.06	1,688.0	-100.1	103.5	144.0	0.00	0.00	0.00
1,800.0	11.66	134.06	1,785.9	-114.2	118.0	164.2	0.00	0.00	0.00
1,900.0	11.66	134.06	1,883.9	-128.2	132.5	184.4	0.00	0.00	0.00
2,000.0	11.66	134.06	1,981.8	-142.3	147.0	204.6	0.00	0.00	0.00
2,100.0	11.66	134.06	2,079.7	-156.3	161.6	224.8	0.00	0.00	0.00
2,200.0	11.66	134.06	2,177.7	-170.4	176.1	245.0	0.00	0.00	0.00
2,300.0	11.66	134.06	2,275.6	-184.4	190.6	265.2	0.00	0.00	0.00
2,400.0	11.66	134.06	2,373.6	-198.5	205.1	285.4	0.00	0.00	0.00
2,500.0	11.66	134.06	2,471.5	-212.5	219.6	305.6	0.00	0.00	0.00
2,600.0	11.66	134.06	2,569.4	-226.6	234.1	325.8	0.00	0.00	0.00
2,700.0	11.66	134.06	2,667.4	-240.6	248.7	346.0	0.00	0.00	0.00
2,800.0	11.66	134.06	2,765.3	-254.7	263.2	366.2	0.00	0.00	0.00
2,900.0	11.66	134.06	2,863.2	-268.7	277.7	386.4	0.00	0.00	0.00
3,000.0	11.66	134.06	2,961.2	-282.8	292.2	406.6	0.00	0.00	0.00
3,100.0	11.66	134.06	3,059.1	-296.8	306.7	426.8	0.00	0.00	0.00
3,200.0	11.66	134.06	3,157.1	-310.9	321.3	447.0	0.00	0.00	0.00
3,300.0	11.66	134.06	3,255.0	-324.9	335.8	467.3	0.00	0.00	0.00
3,400.0	11.66	134.06	3,352.9	-339.0	350.3	487.5	0.00	0.00	0.00
3,500.0	11.66	134.06	3,450.9	-353.0	364.8	507.7	0.00	0.00	0.00
3,600.0	11.66	134.06	3,548.8	-367.1	379.3	527.9	0.00	0.00	0.00
3,700.0	11.66	134.06	3,646.8	-381.1	393.8	548.1	0.00	0.00	0.00
3,800.0	11.66	134.06	3,744.7	-395.2	408.4	568.3	0.00	0.00	0.00
3,900.0	11.66	134.06	3,842.6	-409.2	422.9	588.5	0.00	0.00	0.00
4,000.0	11.66	134.06	3,940.6	-423.3	437.4	608.7	0.00	0.00	0.00
4,100.0	11.66	134.06	4,038.5	-437.3	451.9	628.9	0.00	0.00	0.00
4,200.0	11.66	134.06	4,136.4	-451.4	466.4	649.1	0.00	0.00	0.00
4,300.0	11.66	134.06	4,234.4	-465.4	481.0	669.3	0.00	0.00	0.00
4,400.0	11.66	134.06	4,332.3	-479.5	495.5	689.5	0.00	0.00	0.00
4,500.0	11.66	134.06	4,430.3	-493.5	510.0	709.7	0.00	0.00	0.00
4,600.0	11.66	134.06	4,528.2	-507.6	524.5	729.9	0.00	0.00	0.00
4,700.0	11.66	134.06	4,626.1	-521.6	539.0	750.1	0.00	0.00	0.00
4,800.0	11.66	134.06	4,724.1	-535.7	553.5	770.3	0.00	0.00	0.00
4,900.0	11.66	134.06	4,822.0	-549.7	568.1	790.5	0.00	0.00	0.00
5,000.0	11.66	134.06	4,919.9	-563.8	582.6	810.7	0.00	0.00	0.00
5,100.0	11.66	134.06	5,017.9	-577.8	597.1	830.9	0.00	0.00	0.00
5,200.0	11.66	134.06	5,115.8	-591.9	611.6	851.1	0.00	0.00	0.00

'APIWellNo:43013505140000'

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well G-22-8-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	G-22-8-17 @ 5189.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	G-22-8-17 @ 5189.0ft (Original Well Elev)
Site:	SECTION 22 T8S, R17E	**North Reference:**	True
Well:	G-22-8-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	11.66	134.06	5,213.8	-605.9	626.1	871.3	0.00	0.00	0.00
5,400.0	11.66	134.06	5,311.7	-620.0	640.6	891.5	0.00	0.00	0.00
5,500.0	11.66	134.06	5,409.6	-634.0	655.2	911.7	0.00	0.00	0.00
5,592.3	11.66	134.06	5,500.0	-647.0	668.6	930.3	0.00	0.00	0.00
G-22-8-17 TGT									
5,600.0	11.66	134.06	5,507.6	-648.1	669.7	931.9	0.00	0.00	0.00
5,700.0	11.66	134.06	5,605.5	-662.1	684.2	952.1	0.00	0.00	0.00
5,800.0	11.66	134.06	5,703.5	-676.2	698.7	972.3	0.00	0.00	0.00
5,900.0	11.66	134.06	5,801.4	-690.2	713.2	992.5	0.00	0.00	0.00
6,000.0	11.66	134.06	5,899.3	-704.3	727.8	1,012.7	0.00	0.00	0.00
6,100.0	11.66	134.06	5,997.3	-718.3	742.3	1,032.9	0.00	0.00	0.00
6,200.0	11.66	134.06	6,095.2	-732.4	756.8	1,053.1	0.00	0.00	0.00
6,300.0	11.66	134.06	6,193.1	-746.4	771.3	1,073.3	0.00	0.00	0.00
6,400.0	11.66	134.06	6,291.1	-760.5	785.8	1,093.5	0.00	0.00	0.00
6,500.0	11.66	134.06	6,389.0	-774.5	800.3	1,113.7	0.00	0.00	0.00
6,600.0	11.66	134.06	6,487.0	-788.6	814.9	1,133.9	0.00	0.00	0.00
6,700.0	11.66	134.06	6,584.9	-802.6	829.4	1,154.1	0.00	0.00	0.00
6,800.0	11.66	134.06	6,682.8	-816.7	843.9	1,174.3	0.00	0.00	0.00
6,817.5	11.66	134.06	6,700.0	-819.1	846.4	1,177.9	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
G-22-8-17 TGT - plan hits target - Circle (radius 75.0)	0.00	0.00	5,500.0	-647.0	668.6	7,211,362.60	2,060,694.91	40° 6' 26.516 N	109° 59' 50.345 W

'APIWellNo:43013505140000'

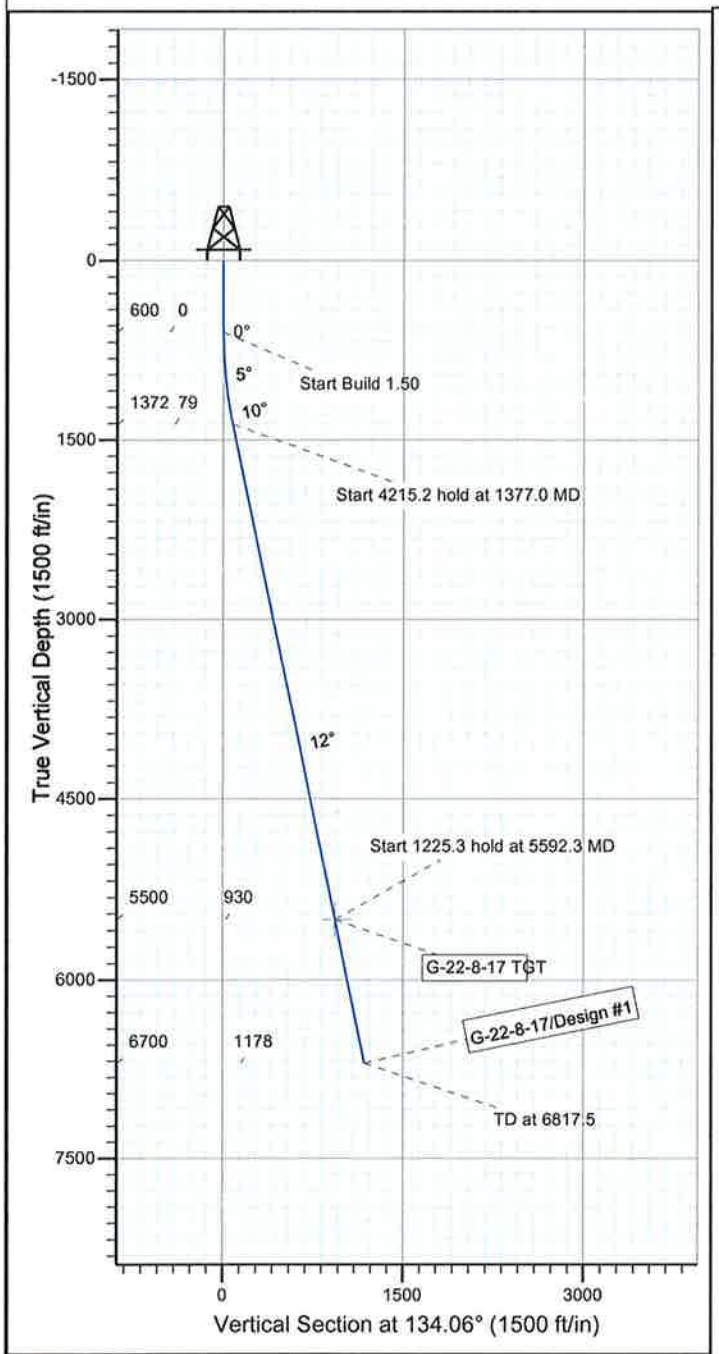
NEWFIELD

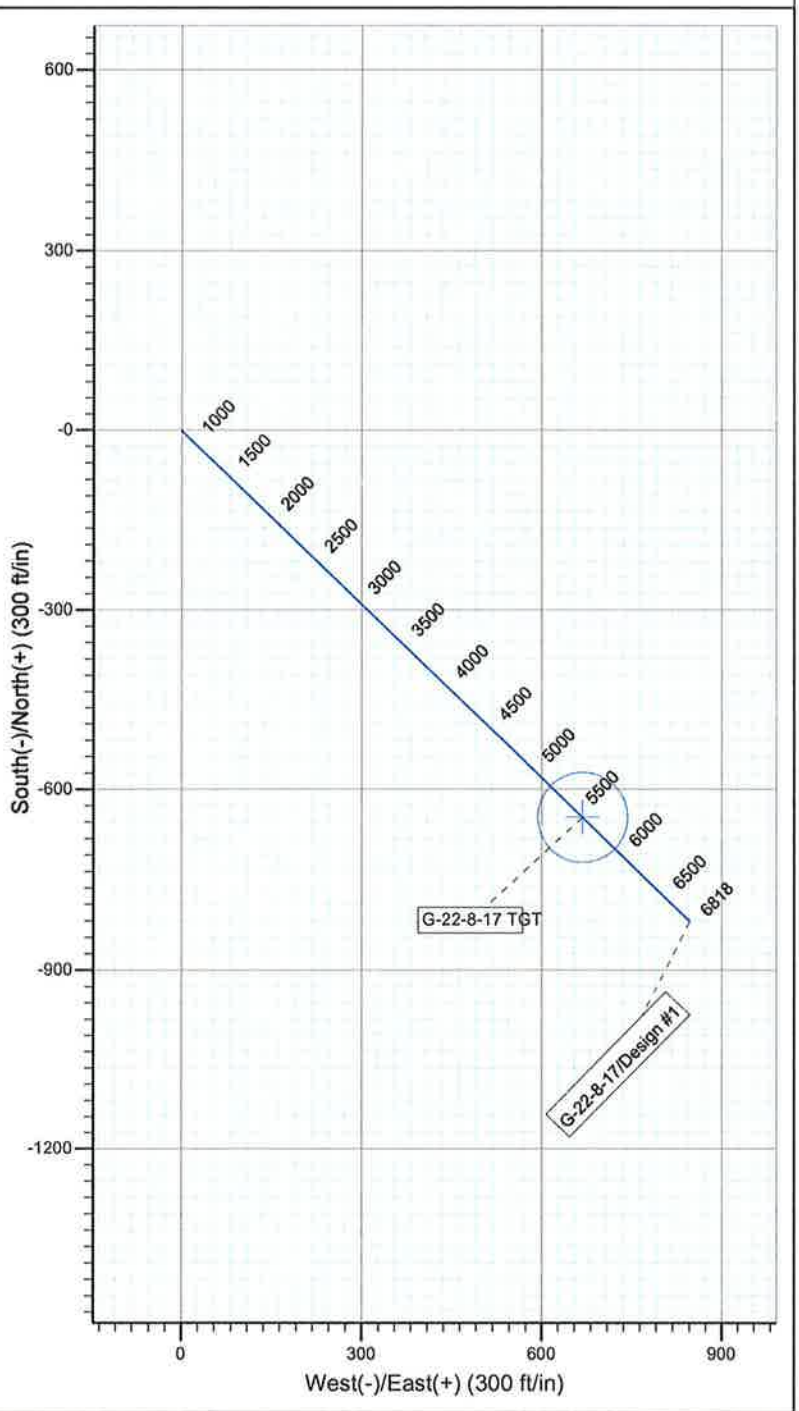
Project: USGS Myton SW (UT)
Site: SECTION 22 T8S, R17E
Well: G-22-8-17
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.39°

Magnetic Field
Strength: 52387.6snT
Dip Angle: 65.88°
Date: 2010/09/27
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100
TARGET RADIUS IS 75'





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-22-8-17 TGT	5500.0	-647.0	668.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1377.0	11.66	134.06	1371.7	-54.8	56.6	1.50	134.06	78.8	
4	5592.3	11.66	134.06	5500.0	-647.0	668.6	0.00	0.00	930.3	G-22-8-17 TGT
5	6817.5	11.66	134.06	6700.0	-819.1	846.4	0.00	0.00	1177.9	

PAYZONE

'APIWellNo:43013505140000'

6-22-8-17

MEMORANDUM OF SURFACE USE AGREEMENTS

KNOW ALL MEN BY THESE PRESENTS:

That the parties shown on Exhibit "A", attached hereto and made a part hereof, have executed Surface Use Agreements which grant Inland Production Company certain rights to enter upon and utilize the surface shown on said Exhibit "A:" for oil and gas exploration and production activities in Duchesne County, Utah, subject to terms as specified in such Surface Use Agreements.

This document is filed to secure all rights, which are accorded through notice as if the Surface Use Agreements themselves had been recorded.

Executed this 24th day of July, 1998.

INLAND PRODUCTION COMPANY

Chris A. Potter, Attorney-in-Fact

CORPORATE ACKNOWLEDGMENT

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

On this 24th of July, 1998, before me, the undersigned Notary Public in and for the County and State aforesaid, personally appeared Chris A. Potter, to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its Attorney-in-Fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission Expires: 11/14/2000

PATSY A. BARREAU NOTARY PUBLIC STATE OF COLORADO

My Commission Expires 11/14/2000

Notary Public

E 328599 B 0079 P 91
DATE 10-AUG-1998 12:47PM FEE 11.00
CAROLYNE B. MADSEN, RECORDER
FILED BY CBM
FOR HIGH PLAINS ASSOCIATES
DUCHESNE COUNTY CORPORATION

'APIWellNo:43013505140000'

EXHIBIT "A"
Duchesne County, Utah

Agreement	Owner/Address	Description
Easement & ROW dated 12/11/97	Henderson Ranches, LLC Route 3, Box 3671 Myton, UT 84052	T4S-R1W 20: N2, SESW, SE4
Wellsite Surface & Damage dated 12/3/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust P. O. Box 638 Roosevelt, UT 84066	T8S-R17E 22: SENE
Easement & ROW dated 12/3/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust	T8S-R17E 22: SENE
Wellsite Surface & Damage dated 12/17/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust	T8S-R17E 22: NENE
Easement & ROW dated 12/17/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust	T8S-R17E 22: NENE
Surface Use dated 11/3/97	John H. Price and Brenda P. Price 1170 South Center Midway, UT 84049	T4S-R1W 21: Pt SESW 21: Pt SESE 28: Lots 1-3 T8S-R17E 15: Lot 4 22: W2NW 21: NE4
Surface Use dated 11/13/97	Alton N. Moon and Carolyn Moon 537 East 50 North Duchesne, UT 84021	T4S-R2W 30: ALL
Surface Use dated 11/13/97	Steven A. Malnar P. O. Box 1030 Roosevelt, UT 84066	T4S-R1W 20: N2SW, N2SWSW
Surface Use dated 6/17/98	Deep Creek Investments 2400 Sunnyside Salt Lake City, UT 84108	T4S-R2W 20: S2SE 29: Lots 1, 2, NWSE

E 328599 B 403?? P 92

NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE G-22-8-17
AT SURFACE: NW/NW SECTION 22, T8S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. *EXISTING ROADS*

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Monument Butte G-22-8-17 located in the NW 1/4 NW 1/4 Section 22, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly – 6.8 miles ± to it's junction with an existing road to the east; proceed easterly - 3.0 miles ± to it's junction with an existing road to the north; proceed northerly - 0.4 miles ± to it's junction with an existing road to the east; proceed easterly - 0.1 miles ± to the existing 11-22Y-8-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. *PLANNED ACCESS ROAD*

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 11-22Y-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. *LOCATION OF EXISTING WELLS*

Refer to Exhibit "B".

4. *LOCATION OF EXISTING AND/OR PROPOSED FACILITIES*

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. *LOCATION AND TYPE OF WATER SUPPLY*

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. *SOURCE OF CONSTRUCTION MATERIALS*

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. *METHODS FOR HANDLING WASTE DISPOSAL*

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ***ANCILLARY FACILITIES***

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – John Price. See attached Memorandum of Surface Use Agreement.

12. ***OTHER ADDITIONAL INFORMATION***

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #10-178, 11/4/10. Paleontological Resource Survey prepared by, Wade E. Miller, 10/22/10. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 548' of buried water line to be granted in Lease UTU-66191.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Surface Flow Line
Newfield requests 2,830' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "D"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation

procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Water Disposal
After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection
The proposed Greater Monument Butte G-22-8-17 was on-sited on 11/9/10. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), Suzanne Grayson (Bureau of Land Management), and Janna Simonsen (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Greater Monument Butte G-22-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Greater Monument Butte G-22-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton

Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #G-22-8-17, Section 22, Township 8S, Range 17E: Lease UTU-66191 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

'APIWellNo:43013505140000'

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

11/30/10
Date

Mandie Crozier
Regulatory Specialist
Newfield Production Company

'APIWellNo:43013505140000'

2-M SYSTEM

Blowout Prevention Equipment Systems

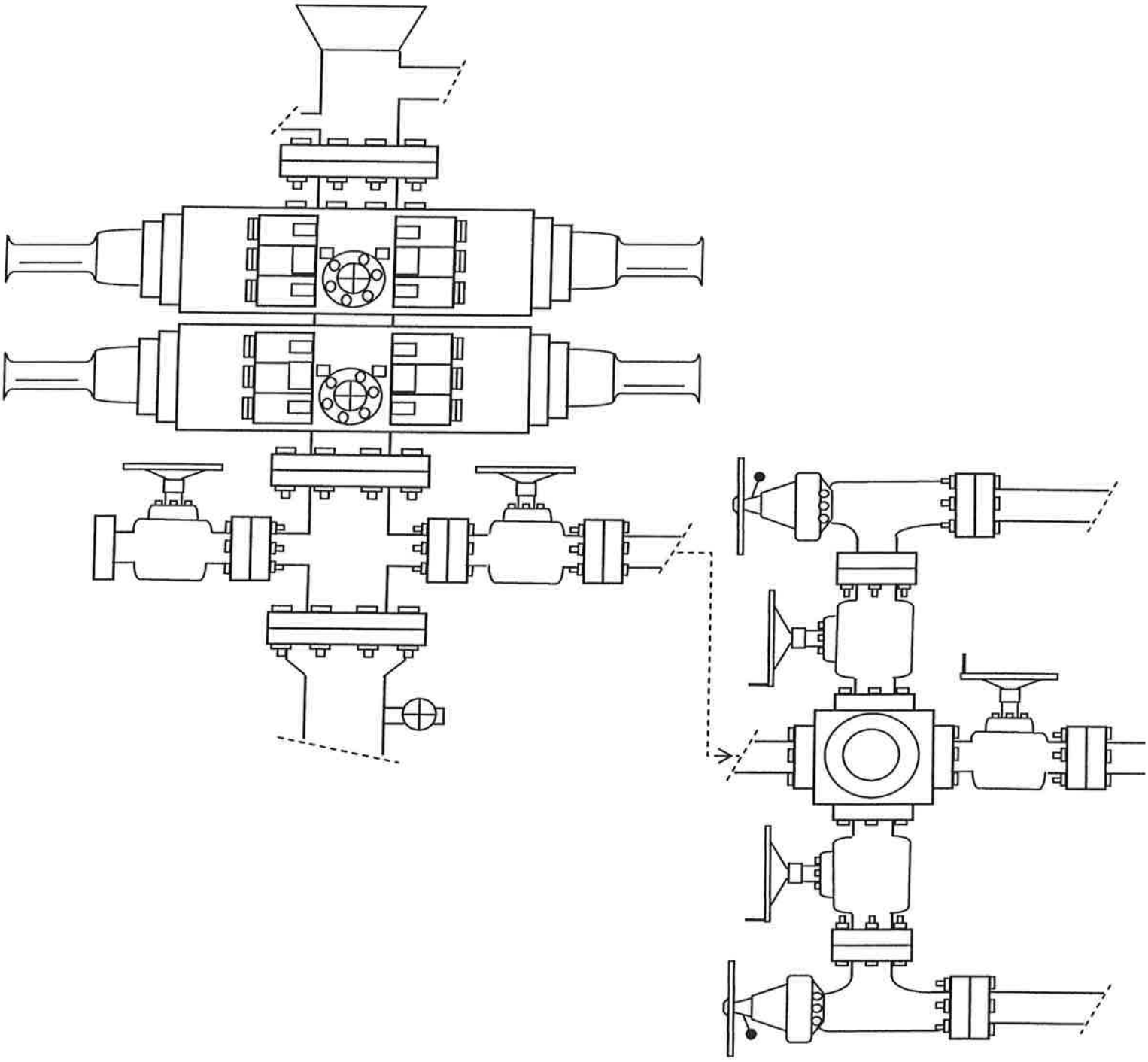
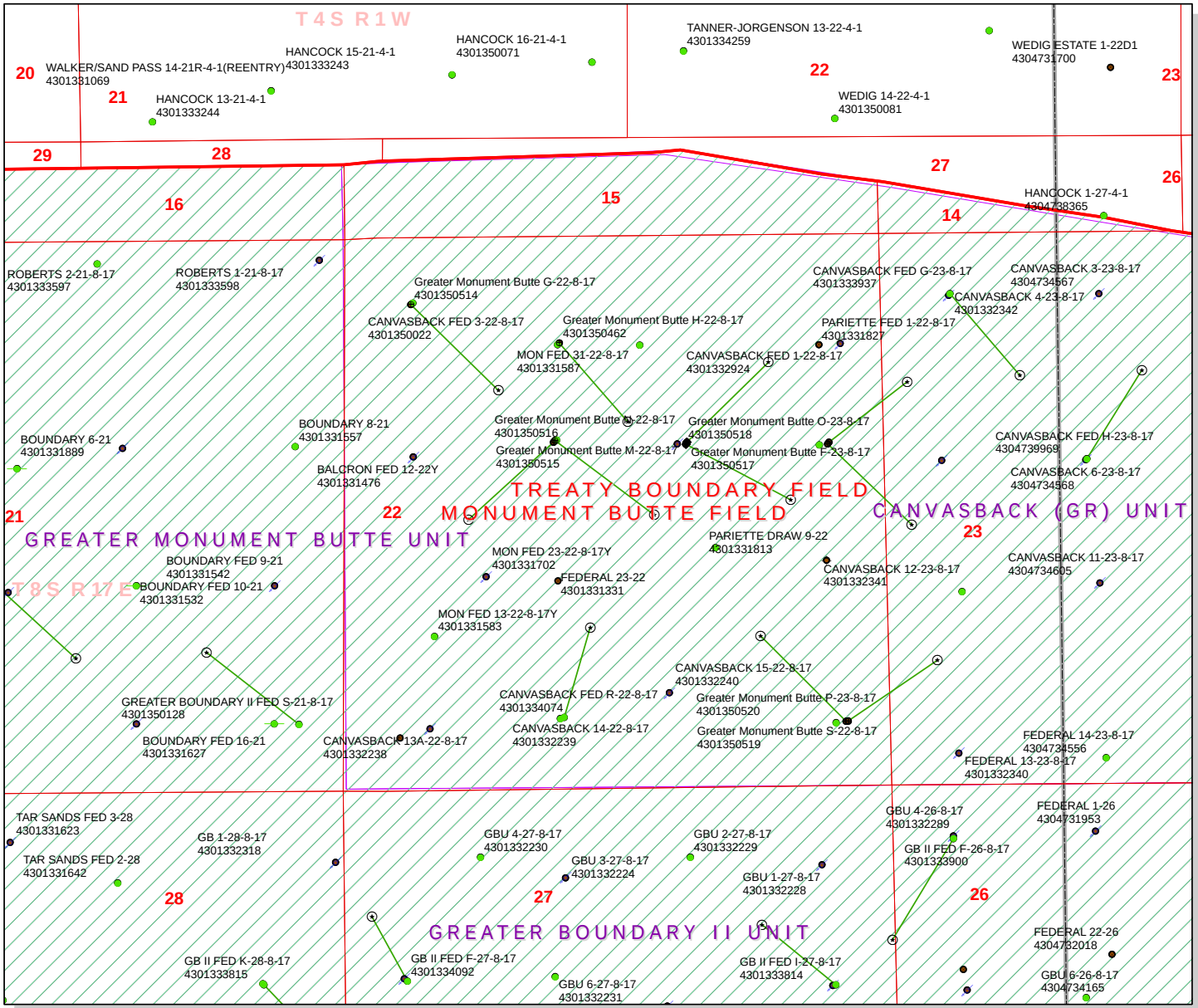


EXHIBIT C

'APIWellNo:43013505140000'



API Number: 4301350514

Well Name: Greater Monument Butte G-22-8-17

Township 08.0 S Range 17.0 E Section 22

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

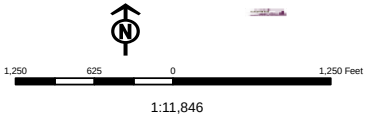
Units

STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
- Sections
- Township
- Bottom Hole Location - AGRC

Wells Query
- <all other values>

Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well



1:11,846

'APIWellNo:43013505140000'

NEWFIELD
ROCKY MOUNTAINS

December 1, 2010

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Greater Monument Butte G-22-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 22: NWNW (UTU-66191)
645' FNL 642' FWL

Bottom Hole: T8S-R17E Section 22: SENW (UTU-77233)
1474' FNL 1475' FWL

Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 11/30/10, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-exiting roads and pipelines.

Should you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com.

Sincerely,
Newfield Production Company

Shane Gillespie
Land Associate

'APIWellNo:43013505140000'

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: UTU-66191

6. If Indian, Allotee or Tribe Name: NA

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: Greater Monument Butte

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: Greater Monument Butte G-22-8-17

2. Name of Operator: Newfield Production Company

9. API Well No.:

3a. Address: Route #3 Box 3630, Myton UT 84052

3b. Phone No. *(include area code)*: (435) 646-3721

10. Field and Pool, or Exploratory: Monument Butte

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NW/NW 645' FNL 642' FWL Sec. 22, T8S R17E (UTU-66191)

At proposed prod. zone: SE/NW 1474' FNL 1475' FWL Sec. 22, T8S R17E (UTU-77233)

11. Sec., T. R. M. or Blk. and Survey or Area: Sec. 22, T8S R17E

14. Distance in miles and direction from nearest town or post office*: Approximately 11.7 miles southeast of Myton, UT

12. County or Parish: Duchesne

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any): Approx. 155' f/lse, NA' f/unit

16. No. of acres in lease: 168.94

17. Spacing Unit dedicated to this well: 20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: Approx. 1,656'

19. Proposed Depth: 6,818'

20. BLM/BIA Bond No. on file: WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 5177' GL

22. Approximate date work will start*: 1st Qtr. 2011

23. Estimated duration: (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office)
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: Mandie Crozier — Name *(Printed/Typed)*: Mandie Crozier — Date: 11/30/10

Title: Regulatory Specialist

Approved by *(Signature)* — Name *(Printed/Typed)* — Date

Title — Office

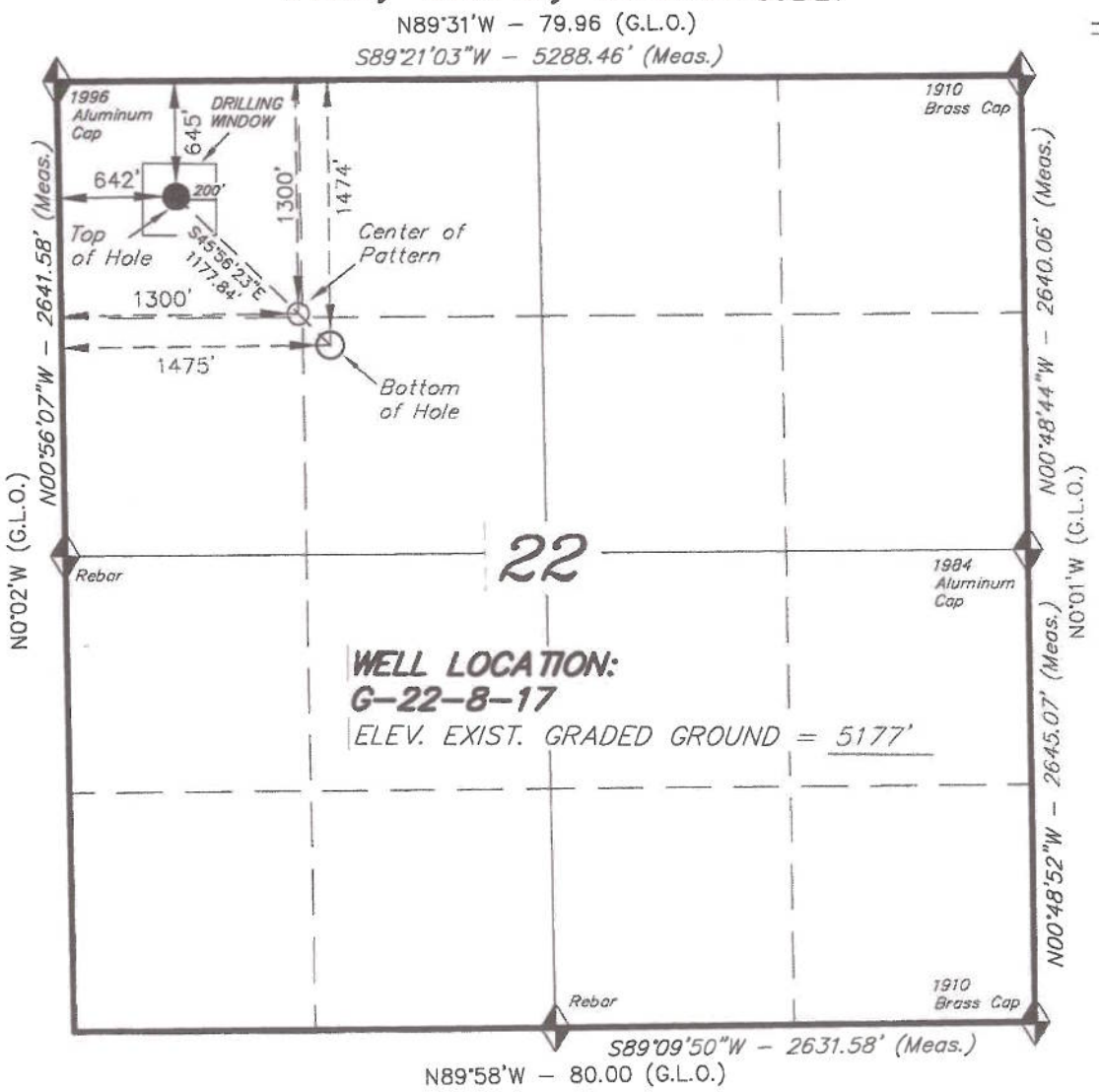
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

T8S, R17E, S.L.B.&M.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, G-22-8-17, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 OF SECTION 22, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, G-22-8-17, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 22, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

NOTES:

1. *Well footages are measured at right angles to the Section Lines.*
2. *Bearings are based on Global Positioning Satellite observations.*

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 189377 STATE OF UTAH

STACY W. STEWART

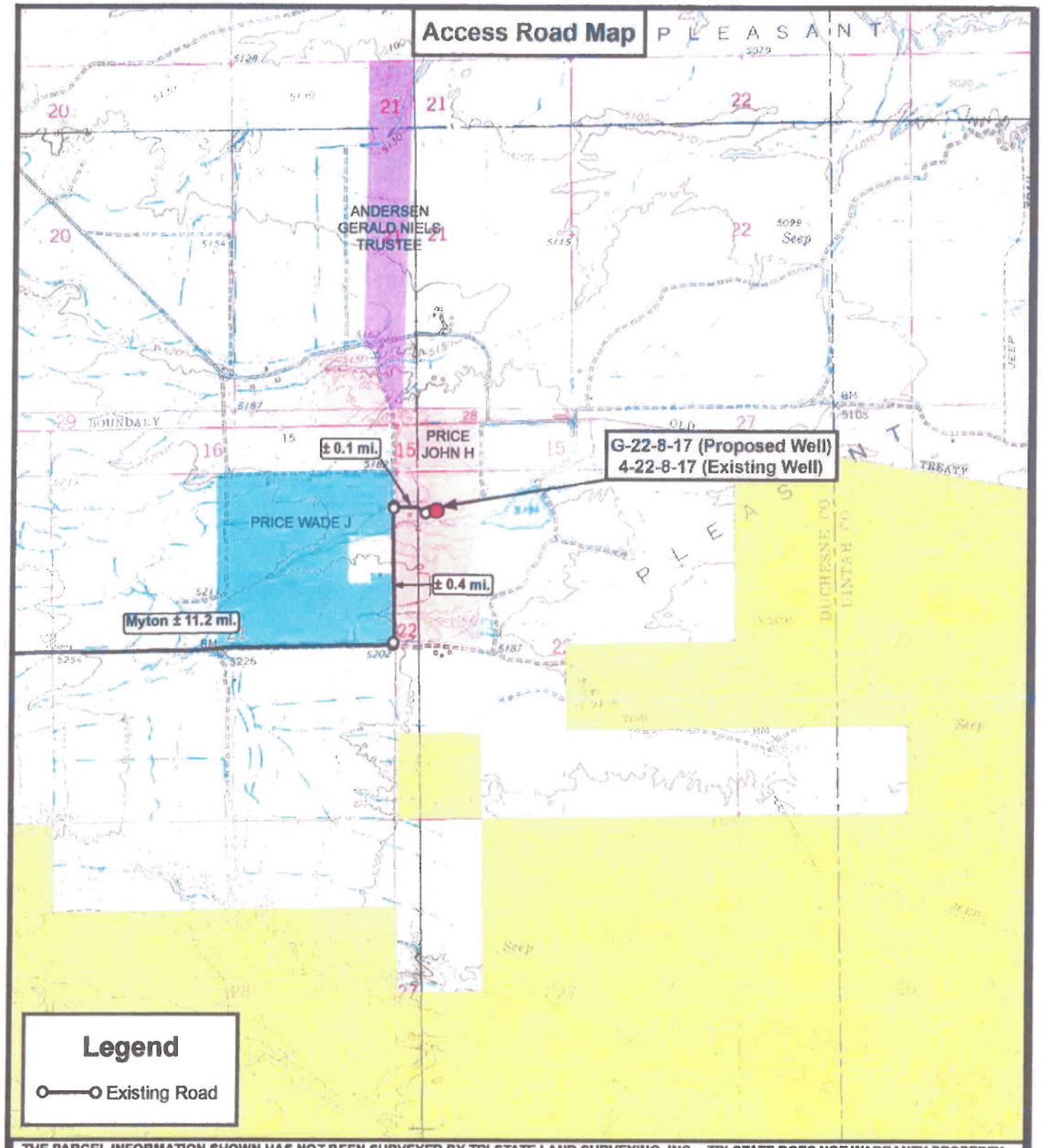
REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

G-22-8-17
(Surface Location) NAD 83
LATITUDE = 40° 06' 32.31"
LONGITUDE = 109° 59' 58.95"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-16-10	SURVEYED BY: D.G.
DATE DRAWN: 09-27-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

'APIWellNo:43013505140000'



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

G-22-8-17 (Proposed Well)
4-22-8-17 (Existing Well)
SEC. 22, T8S, R17E, S.L.B.&M.
Duchsene County, UT.

DRAWN BY:	J.A.S.
DATE:	10-01-2010
SCALE:	1 " = 2,000 '

TOPOGRAPHIC MAP

SHEET B

'APIWellNo:43013505140000'

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 1, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50511	GMBU Q-17-9-17	Sec 17 T09S R17E 0650 FSL 0640 FWL BHL Sec 17 T09S R17E 1715 FSL 1718 FWL
43-013-50512	GMBU T-18-9-17	Sec 17 T09S R17E 0642 FSL 0620 FWL BHL Sec 18 T09S R17E 1481 FSL 0183 FEL
43-013-50513	GMBU W-7-9-17	Sec 18 T09S R17E 0691 FNL 2054 FWL BHL Sec 07 T09S R17E 0175 FSL 2447 FEL
43-013-50514	GMBU G-22-8-17	Sec 22 T08S R17E 0645 FNL 0642 FWL BHL Sec 22 T08S R17E 1474 FNL 1475 FWL
43-013-50515	GMBU M-22-8-17	Sec 22 T08S R17E 1959 FNL 2011 FWL BHL Sec 22 T08S R17E 2597 FSL 2309 FEL
43-013-50516	GMBU N-22-8-17	Sec 22 T08S R17E 1975 FNL 1998 FWL BHL Sec 22 T08S R17E 2568 FSL 1183 FWL
43-013-50517	GMBU F-23-8-17	Sec 22 T08S R17E 2002 FNL 0635 FEL BHL Sec 23 T08S R17E 1414 FNL 0278 FWL
43-013-50518	GMBU O-23-8-17	Sec 22 T08S R17E 2017 FNL 0650 FEL BHL Sec 23 T08S R17E 2491 FSL 0146 FWL

'APIWellNo:43013505140000'

API #	WELL NAME	LOCATION

(Proposed PZ GREEN RIVER)

43-013-50519 GMBU S-22-8-17 Sec 22 T08S R17E 0612 FSL 0499 FEL
BHL Sec 22 T08S R17E 1438 FSL 1306 FEL

43-013-50520 GMBU P-23-8-17 Sec 22 T08S R17E 0618 FSL 0479 FEL
BHL Sec 23 T08S R17E 1190 FSL 0376 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2010.12.01 11:38:12 -07'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-1-10

'APIWellNo:43013505140000'

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Greater Monument Butte G-22-8-17				
API Number	43013505140000	**APD No**	3245	**Field/Unit**	MONUMENT BUTTE
Location: 1/4,1/4	NWNW **Sec** 22 **Tw** 8.0S **Rng** 17.0E		645 FNL	642 FWL	
GPS Coord (UTM)	585315 4440126	**Surface Owner**	John and Brenda Price		

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield) and John Price and Son (Surface Owner)

Regional/Local Setting & Topography

The proposed Greater Monument Butte G-22-8-17 oil well is a directional well to be drilled from the existing pad of the 11-22Y-8-17 producing oil well. No changes to the previously disturbed area of the original pad are planned. The reserve pit will be re-dug in approximately the original location. The well is on a 20-acre spacing.

A field review of the existing pad showed no concerns as it now exists and should be a suitable for drilling and operating the proposed additional well.

John Price owns the surface. He and his son joined the pre-site visit.

The minerals are owned by the United States Government and administered by the Bureau of Land Management.

Surface Use Plan

Current Surface Use
Grazing
Existing Well Pad

New Road Miles	Well Pad		Src Const Material	Surface Formation
0	Width	Length		

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Soil Type and Characteristics

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)		20	
Distance to Surface Water (feet)	200 to 300	10	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	65	1 Sensitivity Level

Characteristics / Requirements

A reserve pit will be re-dug in approximately the original location. Its dimensions are 80' x 40' x 8' deep. A 16 mil liner with an appropriate sub-liner is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett	11/23/2010
Evaluator	**Date / Time**

'APIWellNo:43013505140000'

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3245	43013505140000	LOCKED	OW	P	No

Operator	NEWFIELD PRODUCTION COMPANY	**Surface Owner-APD**	John and Brenda Price
Well Name	Greater Monument Butte G-22-8-17	**Unit**	GMBU (GRRV)
Field	MONUMENT BUTTE	**Type of Work**	DRILL

Location NWNW 22 8S 17E S 645 FNL 642 FWL GPS Coord (UTM) 585322E 4440120N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cement programs.

Brad Hill	12/20/2010
APD Evaluator	**Date / Time**

Surface Statement of Basis

The proposed Greater Monument Butte G-22-8-17 oil well is a directional well to be drilled from the existing pad of the 11-22Y-8-17 producing oil well. No changes to the previously disturbed area of the original pad are planned. The reserve pit will be re-dug in approximately the original location. The well is on a 20-acre spacing.

A field review of the existing pad showed no concerns as it now exists and should be a suitable for drilling and operating the proposed additional well.

John Price owns the surface. He and his son joined the pre-site visit. Mr. Price stated that they would be calving in the area in March and requested the activity occur outside this season. Tim Eaton of Newfield stated that that could be done. Also an open emergency pit on the location will be filled and not re-dug. Mr. Price stated that he has had concerns of calves getting into the pit in the past.

The minerals are owned by the United States Government and administered by the Bureau of Land Management. Ms. Christina Cimiluca and Ms. Janna Simonsen previously visited the site with Mr. Tim Eaton of Newfield. They had no concerns or recommendations.

Floyd Bartlett	11/23/2010
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/30/2010 **API NO. ASSIGNED:** 43013505140000

WELL NAME: Greater Monument Butte G-22-8-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWNW 22 080S 170E **Permit Tech Review:** ☑

SURFACE: 0645 FNL 0642 FWL **Engineering Review:** ☐

BOTTOM: 1474 FNL 1475 FWL **Geology Review:** ☑

COUNTY: DUCHESNE

LATITUDE: 40.10895 **LONGITUDE:** -109.99888

UTM SURF EASTINGS: 585322.00 **NORTHINGS:** 4440120.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66191 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11

Effective Date: 11/30/2009

Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
27 - Other - bhill

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Greater Monument Butte G-22-8-17
API Well Number: 43013505140000
Lease Number: UTU-66191
Surface Owner: FEE (PRIVATE)
Approval Date: 12/21/2010

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMB G-22-8-17
Qtr/Qtr NW/NW Section 22 Township 8S Range 17E
Lease Serial Number UTU-66191
API Number 43-013-50514

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 5/24/11 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 5/24/11 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-66191

6. If Indian, Allotee or Tribe Name
NA

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
Greater Monument Butte

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
Greater Monument Butte G-22-8-17

2. Name of Operator Newfield Production Company

9. API Well No.
43 013 50514

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. *(include area code)*
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface NW/NW 645' FNL 642' FWL Sec. 22, T8S R17E (UTU-66191)
At proposed prod. zone SE/NW 1474' FNL 1475' FWL Sec. 22, T8S R17E (UTU-77233)

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 22, T8S R17E

14. Distance in miles and direction from nearest town or post office*
Approximately 11.7 miles southeast of Myton, UT

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
Approx. 155' f/lse, NA' f/unit

16. No. of acres in lease
168.94

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
Approx. 1,656'

19. Proposed Depth
6,818'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5177' GL

22. Approximate date work will start*
1st Qrtr. 2011

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Mandie Crozier
Name *(Printed/Typed)* Mandie Crozier
Date 11/30/10

Title
Regulatory Specialist

Approved by *(Signature)*
Name *(Printed/Typed)* Jerry Kenczka
Date MAY 18 2011

Title Assistant Field Manager
Lands & Mineral Resources
Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

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BLM VERNAL, UTAH

NOTICE OF APPROVAL
RECEIVED
MAY 24 2011
DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-440

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**NWNW, Sec. 22, T8S, R17E (S) SENW, Sec. 22, T8S, R16E (B)**
Well No:	**Greater Monument Butte G-22-8-17**	**Lease No:**	**UTU-66191**
API No:	**43-013-50514**	**Agreement:**	**Greater Monument Butte Unit**

OFFICE NUMBER: (435) 781-4400
OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

CONDITIONS OF APPROVAL:

Company/Operator: Newfield Production Company
Well Name & Number: Federal G-22-8-17
Surface Ownership: John Price
Lease Number: UTU-66191
Location: NWNW Section 22, T8S R17E

- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.

- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This will include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.

- Reclamation will be completed in accordance with the re-contouring and re-seeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18061	4301350450	UTE T RIBAL 6-16-4-1W	SENW	16	4S	1W	DUCHESNE	5/19/2011	5/31/11

WELL 1 COMMENTS:
GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350514	GREATER MON BUTTE G-22-8-17	NWNW	22	8S	17E	DUCHESNE	5/24/2011	5/31/11

GRRV BHL = SENW

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
B	99999	17400 ✓	4301350517	GREATER MON BUTTE F-23-8-17	SENE	23	8S	17E	DUCHESNE	5/15/2011	5/31/11

GRRV BHL = Sec 23 SWNW

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350518	GREATER MON BUTTE O-23-8-17	SENE	23	8S	17E	DUCHESNE	5/16/2011	5/31/11

GRRV BHL = Sec 23 NWSW

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350652	GMBU W-2-9-15	SESW	2	9S	15E	DUCHESNE	5/13/2011	5/31/11

GRRV BHL = SWSE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18062	4304751233	FEDERAL 4-24-6-20	NWNW	24	6S	20E	UINTAH	5/24/2011	5/31/11

GRRV

ACTION CODES (See instructions on back of form)
A - 1 new entity for new well (single well only)
B - / well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
MAY 3 1 2011
DIV. OF OIL, GAS & MINING

Signature
Jentri Park
Production Clerk
05/31/11

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

5. Lease Serial No.
USA UTU-66191

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
GRTR MON BUTTE G-22-8-17

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301350514

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
0645 FNL 0642 FWL
Section 22 T8S R17E

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud Notice
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/24/11 MIRU Ross #29. Spud well @11:00 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 310.81. On 5/25/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 1 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct *(Printed/ Typed)* Branden Arnold	Title
Signature Branden Arnold	Date 05/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
MAY 31 2011
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT **310.81**

LAST CASING **14** SET AT **16**
DATUM **10**
DATUM TO CUT OFF CASING **10**
DATUM TO BRADENHEAD FLANGE **10**
TD DRILLER **310** LOGGER
HOLE SIZE **12 1/4"**

OPERATOR **Newfield Exploration Company**
WELL **GMBU G-22-8-17**
FIELD/PROSPECT **Monument Butte**
CONTRACTOR & RIG # **Ross # 29**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		wellhead				A	1.42
7	8 5/8"	casing (shoe jt 43.65)	24	J-55	STC	A	300.49
1	8 5/8"	guide shoe				A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	302.81	7
LESS NON CSG. ITEMS	2.32	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	300.49	7
TOTAL CSG. DEL. (W/O THRDS)		
TIMING		
BEGIN RUN CSG. Spud	11:00 AM	5/24/2011
CSG. IN HOLE	6:00 AM	5/24/2011
BEGIN CIRC	1:04 PM	5/25/2011
BEGIN PUMP CMT	1:13 PM	5/25/2011
BEGIN DSPL. CMT	1:30 PM	5/25/2011
PLUG DOWN	**1:35 PM**	**5/25/2011**

TOTAL LENGTH OF STRING	302.81
LESS CUT OFF PIECE	2
PLUS DATUM TO T/CUT OFF CSG	10
CASING SET DEPTH	**310.81**

} COMPARE

GOOD CIRC THRU JOB Yes
Bbls CMT CIRC TO SURFACE
RECIPROCATED PIPI No

BUMPED PLUG TO 395

CEMENT USED		CEMENT COMPANY- **BJ**
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	160	Class "G"+2%CaCl Mixed@ 15.8ppg W/1.17 yield returned 1bbls to pit
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Middle of first, top of second and third for a total of three.		

COMPANY REPRESENTATIVE **Branden Arnold** DATE **5/25/2011**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	USA UTU-66191
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	GMBU
1. TYPE OF WELL: OIL WELL [x] GAS WELL [ ] OTHER	8. WELL NAME and NUMBER: GRTR MON BUTTE G-22-8-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301350514
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0645 FNL 0642 FWL	COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 22, T8S, R17E	STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[x] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
06/22/2011	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[x] OTHER: - Weekly Status Report
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 6/22/2011, attached is a daily completion status report.

NAME (PLEASE PRINT) Jennifer Peatross TITLE Production Technician

SIGNATURE Jpeatross DATE 06/29/2011

(This space for State use only)

RECEIVED
JUL 07 2011
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

GMBU G-22-8-17

4/1/2011 To 8/30/2011

6/9/2011 Day: 1 **Completion**

Rigless on 6/9/2011 - Rigged up Perforators WLT with lubricator. Ran CBL under pressure. WLTD was 6729' with TOC at 30'. Ran in hole with 3-1/8" ported guns and perforated CP1 and CP0.5 sands as shown in perforation report. SWIFN. - Nipple up frac head and Weatherford BOPs. Rig up Preferred hot oiler and test casing, frac head, frac valves and BOP to 4500 psi. Rig up Perforators WLT with lubricator. Run CBL under pressure. WLTD was 6729' with TOC at 30'. Run in hole with 3-1/8" ported guns and perforate CP1 and CP0.5 sands as shown in perforation report. Rig down WLT and hot oiler. SIWFN w/ 160 BWTR.
Daily Cost: $0
Cumulative Cost: $16,306

6/16/2011 Day: 2 **Completion**

WWS #3 on 6/16/2011 - Frac & flow well. - RU BJ Services. Frac CP1/CP.5 sds as shown in stimulation report. 617 BWTR. - RU PSI wireline. Set CBP & perf C/D1 sds as shown in perforation report. RU BJ Services. Frac C/D1 sds as shown in stimulation report. 1057 BWTR. - RU PSI wireline. Set CBP & perf GB6 sds as shown in perforation report. RU BJ Services. Frac GB6 sds as shown in stimulation report. 1403 BWTR. RD BJ Services & PSI wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 4.5 hrs & died. Recovered 500 bbls. 903 BWTR. MIRU WWS #3. SWIFN.
Daily Cost: $0
Cumulative Cost: $78,050

6/17/2011 Day: 3 **Completion**

WWS #3 on 6/17/2011 - Change out BOP. RIH w/ 4 3/4" chomp bit & 2 7/8" J-55 tbg. Drill out plugs. Tagged sand @ 6161'. LD 3 jts of tbg. EOT @ 6091'. SIWFN w/ 873 BWTR. - 0 psi on well. ND Cameron BOP. NU Weatherford Schaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit & 2 7/8" J-55 tbg. Tagged fill 4990'. Circulate sand and drill out plugs. Sand @ 4990', Plug @ 5000' (Drilled out in 17 mins). Sand @ 5456', Plug @ 5690' (Drilled out in 18 mins). Continue RIH w/ tbg. Tagged fill @ 6161'. LD 3 jts of tbg. EOT @ 6091'. SIWFN w/ 873 BWTR.
Daily Cost: $0
Cumulative Cost: $85,782

6/20/2011 Day: 4 **Completion**

WWS #3 on 6/20/2011 - C/O to PBTD. Swab. - 0 psi on well. Cont. RIH w/ tbg. Tag fill @ 6161'. C/O to PBTD @ 6761'. Circulate well clean. Pull up to 6677'. RIH w/ swab. SFL @ surface. Made 15 runs. Recovered 140 bbls. Trace of oil, no sand. EFL @ 1700'. SWIFN. 733 BWTR.
Daily Cost: $0
Cumulative Cost: $92,340

6/21/2011 Day: 5 **Completion**

WWS #3 on 6/21/2011 - Round trip tbg. Start picking up rods. - Csg. @ 400 psi, tbg. @ 200 psi. Bleed off well. RIH w/ tbg. Tag PBTD @ 6761'. Circulate well clean. LD extra tbg. POOH w/ tbg. LD BHA. RIH w/ production string. Set TAC @ 6254' w/ 18,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ partial rod string. SWIFN. 793 BWTR. -
Daily Cost: $0
Cumulative Cost: $138,647

6/22/2011 Day: 6 **Completion**

WWS #3 on 6/22/2011 - RIH w/ rods. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. PWOP @ 12:00 p.m. 4 spm, 144" stroke length. Final Report. 806 BWTR. - 0 psi on well. RIH w/ rod string. Seat pump. Fill tbg. w/ 13 bbls. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. RD. PWOP @ 12:00 p.m. 4 spm, 144" stroke length. Final Report. 806 BWTR. **Finalized**
Daily Cost: $0
Cumulative Cost: $179,719

Pertinent Files: Go to File List

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU-66191

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: Greater Monument Butte

2. Name of Operator: NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.: Greater Monument Butte G-22-8-17

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)*: (435) 646-3721

9. AFI Well No.: 43-013-505[illegible]

4. Location of Well *(Report location clearly and in accordance with Federal requirements)** BHL reviewed by UP

10. Field and Pool or Exploratory: Monument Butte

At surface 645' FNL & 642' FWL (NW/NW) SEC. 22, T8S, R17E (UTU-66191)

11. Sec., T., R., M., on Block and Survey or Area: SEC. 22, T8S, R17E

At top prod. interval reported below 1243' FNL & 1258' FWL (NW/NW) SEC. 22, T8S, R17E (UTU-66191)

12. County or Parish: DUCHESNE

13. State: UT

At total depth 1472' FNL & 1493' FWL (SE/NW) SEC. T8S, R17E (UTU-66191)

14. Date Spudded: 05/24/2011

15. Date T.D. Reached: 06/04/2011

16. Date Completed: ☐ D & A ☑ Ready to Prod. 06/21/2011

17. Elevations (DF, RKB, RT, GL)*: 5177' GL 5189' KB

18. Total Depth: MD 6810' TVD 6685'

19. Plug Back T.D.: MD 6761' TVD 6642

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	310'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6807'		300 PRIMLITE		30'	
						420 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6384'	TA @ 6255'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4905'	6330'	6264-6330'	.36"	30	
B)			4905-5616'	.34"	45	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4905-6330'	Frac w/ 109564#s 20/40 sand in 779 bbls of Lightning 17 fluid in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/26/11	7/10/11	24	→	15	34	10			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

RECEIVED
JUL 28 2011
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER	4905'	6330'		GARDEN GULCH MRK	4363'
				GARDEN GULCH 1	4562'
				GARDEN GULCH 2	4688'
				POINT 3	4978'
				X MRKR	5216'
				Y MRKR	5247'
				DOUGLAS CREEK MRK	5385'
				BI CARBONATE MRK	5675'
				B LIMESTON MRK	5836'
				CASTLE PEAK	5240'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jennifer Peatross Title Production Technician

Signature Jpeatross Date 07/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 22 T8S, R17E
G-22-8-17

Wellbore #1

Design: Actual

Standard Survey Report

09 June, 2011

PATHFINDER DIRECTIONAL

NEWFIELD

PayZone Directional Services, LLC.

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well G-22-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	G-22-8-17 @ 5189.0ft (Newfield Rig #1)
Site:	SECTION 22 T8S, R17E	**MD Reference:**	G-22-8-17 @ 5189.0ft (Newfield Rig #1)
Well:	G-22-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 22 T8S, R17E, SEC 22 T8S, R17E				
Site Position:		**Northing:**	7,208,900.00 ft	**Latitude:**	40° 6' 1.964 N
From:	Lat/Long	**Easting:**	2,062,000.00 ft	**Longitude:**	109° 59' 34.084 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.97 °

Well	G-22-8-17, SHL LAT: 40° 06' 32.31, LONG: -109° 59' 58.95					
Well Position	**+N/-S**	0.0 ft	**Northing:**	7,211,937.57 ft	**Latitude:**	40° 6' 32.310 N
	+E/-W	0.0 ft	**Easting:**	2,060,016.61 ft	**Longitude:**	109° 59' 58.950 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,189.0 ft	**Ground Level:**	5,177.0 ft

Wellbore	Wellbore #1				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	2010/09/27	11.39	65.88	52,387

Design	Actual					
Audit Notes:						
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0	
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**		
	0.0	0.0	0.0	134.06		

Survey Program	**Date** 2011/06/09			
From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
322.0	6,810.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
322.0	0.00	23.50	322.0	0.0	0.0	0.0	0.00	0.00	0.00
353.0	0.10	342.10	353.0	0.0	0.0	0.0	0.32	0.32	0.00
383.0	0.20	352.90	383.0	0.1	0.0	-0.1	0.34	0.33	36.00
414.0	0.00	296.60	414.0	0.2	0.0	-0.1	0.65	-0.65	0.00
445.0	0.30	266.50	445.0	0.2	-0.1	-0.2	0.97	0.97	0.00
475.0	0.10	270.40	475.0	0.1	-0.2	-0.3	0.67	-0.67	13.00
506.0	0.10	115.90	506.0	0.1	-0.2	-0.3	0.63	0.00	-498.39
536.0	0.20	284.20	536.0	0.1	-0.2	-0.3	1.00	0.33	561.00
567.0	0.20	73.40	567.0	0.2	-0.2	-0.3	1.24	0.00	481.29
597.0	0.20	121.60	597.0	0.2	-0.2	-0.2	0.54	0.00	160.67
628.0	0.30	133.90	628.0	0.1	0.0	-0.1	0.36	0.32	39.68
659.0	0.40	146.50	659.0	-0.1	0.1	0.1	0.41	0.32	40.65

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well G-22-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	G-22-8-17 @ 5189.0ft (Newfield Rig #1)
Site:	SECTION 22 T8S, R17E	**MD Reference:**	G-22-8-17 @ 5189.0ft (Newfield Rig #1)
Well:	G-22-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
689.0	0.70	143.20	689.0	-0.3	0.2	0.4	1.01	1.00	-11.00
719.0	0.90	123.40	719.0	-0.6	0.5	0.8	1.13	0.67	-66.00
750.0	1.00	124.90	750.0	-0.9	1.0	1.3	0.33	0.32	4.84
781.0	1.40	139.70	781.0	-1.3	1.4	2.0	1.62	1.29	47.74
811.0	1.50	133.00	811.0	-1.9	2.0	2.7	0.66	0.33	-22.33
869.0	2.60	131.00	868.9	-3.2	3.5	4.8	1.90	1.90	-3.45
913.0	2.80	126.90	912.9	-4.5	5.1	6.8	0.63	0.45	-9.32
957.0	3.40	130.20	956.8	-6.0	7.0	9.2	1.42	1.36	7.50
1,001.0	4.00	128.00	1,000.7	-7.8	9.2	12.0	1.40	1.36	-5.00
1,045.0	4.70	128.00	1,044.6	-9.9	11.8	15.4	1.59	1.59	0.00
1,089.0	5.50	131.40	1,088.4	-12.4	14.8	19.3	1.94	1.82	7.73
1,133.0	6.20	131.10	1,132.2	-15.3	18.2	23.7	1.59	1.59	-0.68
1,177.0	6.90	127.10	1,175.9	-18.5	22.1	28.7	1.90	1.59	-9.09
1,221.0	7.60	126.50	1,219.6	-21.8	26.5	34.2	1.60	1.59	-1.36
1,265.0	8.20	131.30	1,263.1	-25.6	31.2	40.3	2.03	1.36	10.91
1,309.0	8.70	130.30	1,306.7	-29.8	36.1	46.7	1.18	1.14	-2.27
1,353.0	9.40	130.70	1,350.1	-34.3	41.4	53.6	1.60	1.59	0.91
1,397.0	10.00	132.10	1,393.5	-39.2	46.9	61.0	1.47	1.36	3.18
1,441.0	10.90	133.10	1,436.8	-44.6	52.8	69.0	2.09	2.05	2.27
1,485.0	11.50	131.30	1,479.9	-50.4	59.2	77.5	1.58	1.36	-4.09
1,529.0	11.90	133.00	1,523.0	-56.4	65.8	86.5	1.20	0.91	3.86
1,573.0	12.50	135.50	1,566.0	-62.9	72.4	95.8	1.82	1.36	5.68
1,617.0	13.10	134.60	1,608.9	-69.8	79.3	105.5	1.44	1.36	-2.05
1,661.0	13.40	136.20	1,651.7	-76.9	86.4	115.6	1.08	0.68	3.64
1,705.0	13.80	137.30	1,694.5	-84.5	93.5	125.9	1.08	0.91	2.50
1,749.0	14.20	135.90	1,737.2	-92.2	100.8	136.6	1.19	0.91	-3.18
1,793.0	14.10	135.50	1,779.9	-99.9	108.3	147.3	0.32	-0.23	-0.91
1,837.0	14.00	137.70	1,822.6	-107.7	115.6	158.0	1.23	-0.23	5.00
1,881.0	14.20	136.50	1,865.2	-115.5	122.9	168.7	0.80	0.45	-2.73
1,925.0	14.50	137.50	1,907.9	-123.5	130.4	179.6	0.88	0.68	2.27
1,969.0	14.20	137.10	1,950.5	-131.5	137.8	190.5	0.72	-0.68	-0.91
2,013.0	14.20	137.70	1,993.1	-139.5	145.1	201.2	0.33	0.00	1.36
2,057.0	14.40	136.40	2,035.8	-147.4	152.5	212.1	0.86	0.45	-2.95
2,101.0	14.30	135.40	2,078.4	-155.2	160.1	223.0	0.61	-0.23	-2.27
2,145.0	14.20	135.90	2,121.0	-163.0	167.6	233.8	0.36	-0.23	1.14
2,189.0	14.10	138.00	2,163.7	-170.8	175.0	244.6	1.19	-0.23	4.77
2,233.0	14.40	139.80	2,206.4	-179.0	182.1	255.3	1.22	0.68	4.09
2,277.0	14.40	142.70	2,249.0	-187.5	188.9	266.2	1.64	0.00	6.59
2,321.0	14.50	143.00	2,291.6	-196.3	195.6	277.0	0.28	0.23	0.68
2,365.0	14.10	141.70	2,334.2	-204.9	202.2	287.8	1.17	-0.91	-2.95
2,409.0	13.40	142.80	2,377.0	-213.2	208.6	298.2	1.70	-1.59	2.50
2,453.0	13.00	141.10	2,419.8	-221.1	214.8	308.1	1.27	-0.91	-3.86
2,497.0	12.70	140.60	2,462.7	-228.7	221.0	317.8	0.73	-0.68	-1.14
2,541.0	12.30	141.00	2,505.7	-236.0	227.0	327.3	0.93	-0.91	0.91
2,585.0	12.10	141.10	2,548.7	-243.3	232.9	336.5	0.46	-0.45	0.23
2,629.0	11.80	139.30	2,591.7	-250.3	238.7	345.6	1.09	-0.68	-4.09
2,673.0	11.50	135.80	2,634.8	-256.8	244.7	354.4	1.74	-0.68	-7.95
2,717.0	11.40	133.70	2,677.9	-263.0	250.9	363.2	0.97	-0.23	-4.77
2,761.0	11.60	130.20	2,721.0	-268.8	257.4	371.9	1.65	0.45	-7.95
2,805.0	11.50	128.50	2,764.2	-274.4	264.2	380.7	0.81	-0.23	-3.86
2,849.0	11.40	127.20	2,807.3	-279.8	271.1	389.4	0.63	-0.23	-2.95
2,893.0	11.20	129.20	2,850.4	-285.1	277.9	398.0	1.00	-0.45	4.55
2,937.0	11.50	129.80	2,893.6	-290.6	284.6	406.6	0.73	0.68	1.36
2,981.0	11.70	129.10	2,936.7	-296.2	291.4	415.4	0.56	0.45	-1.59

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well G-22-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	G-22-8-17 @ 5189.0ft (Newfield Rig #1)
Site:	SECTION 22 T8S, R17E	**MD Reference:**	G-22-8-17 @ 5189.0ft (Newfield Rig #1)
Well:	G-22-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,025.0	11.60	127.80	2,979.8	-301.8	298.3	424.3	0.64	-0.23	-2.95
3,069.0	11.40	130.60	3,022.9	-307.3	305.1	433.0	1.35	-0.45	6.36
3,113.0	12.00	131.20	3,066.0	-313.2	311.9	441.9	1.39	1.36	1.36
3,157.0	12.50	128.40	3,109.0	-319.1	319.1	451.2	1.76	1.14	-6.36
3,201.0	13.10	129.90	3,151.9	-325.3	326.6	460.9	1.56	1.36	3.41
3,245.0	13.80	128.50	3,194.7	-331.7	334.6	471.1	1.75	1.59	-3.18
3,289.0	13.60	127.20	3,237.4	-338.1	342.8	481.5	0.83	-0.45	-2.95
3,333.0	12.60	126.70	3,280.3	-344.1	350.7	491.4	2.29	-2.27	-1.14
3,377.0	12.20	125.50	3,323.2	-349.7	358.4	500.7	1.08	-0.91	-2.73
3,421.0	11.90	125.40	3,366.3	-355.0	365.9	509.8	0.68	-0.68	-0.23
3,465.0	11.70	127.40	3,409.3	-360.4	373.1	518.7	1.03	-0.45	4.55
3,509.0	11.60	126.70	3,452.4	-365.7	380.2	527.5	0.39	-0.23	-1.59
3,553.0	11.60	129.40	3,495.5	-371.2	387.2	536.3	1.23	0.00	6.14
3,597.0	12.10	131.30	3,538.6	-377.0	394.0	545.4	1.44	1.14	4.32
3,641.0	12.60	131.30	3,581.6	-383.2	401.1	554.8	1.14	1.14	0.00
3,685.0	12.80	133.60	3,624.5	-389.8	408.3	564.4	1.24	0.45	5.23
3,729.0	12.50	133.40	3,667.4	-396.4	415.2	574.1	0.69	-0.68	-0.45
3,773.0	12.30	131.10	3,710.4	-402.7	422.2	583.5	1.21	-0.45	-5.23
3,817.0	12.70	130.70	3,753.4	-409.0	429.4	593.0	0.93	0.91	-0.91
3,861.0	13.40	130.70	3,796.2	-415.5	437.0	602.9	1.59	1.59	0.00
3,905.0	13.80	130.80	3,839.0	-422.2	444.8	613.3	0.91	0.91	0.23
3,949.0	13.50	130.30	3,881.7	-429.0	452.7	623.6	0.73	-0.68	-1.14
3,993.0	13.70	133.10	3,924.5	-435.8	460.4	634.0	1.56	0.45	6.36
4,037.0	13.50	134.80	3,967.3	-443.0	467.9	644.3	1.02	-0.45	3.86
4,081.0	13.70	133.70	4,010.0	-450.2	475.3	654.6	0.74	0.45	-2.50
4,125.0	14.00	135.70	4,052.8	-457.7	482.8	665.2	1.28	0.68	4.55
4,169.0	15.00	137.60	4,095.4	-465.7	490.3	676.2	2.52	2.27	4.32
4,213.0	15.50	138.60	4,137.8	-474.3	498.0	687.7	1.28	1.14	2.27
4,257.0	15.50	136.60	4,180.2	-483.0	506.0	699.5	1.21	0.00	-4.55
4,301.0	15.40	137.20	4,222.6	-491.5	514.0	711.2	0.43	-0.23	1.36
4,345.0	14.90	135.70	4,265.1	-499.9	521.9	722.7	1.44	-1.14	-3.41
4,389.0	14.50	135.30	4,307.7	-507.8	529.7	733.8	0.94	-0.91	-0.91
4,433.0	14.20	135.80	4,350.3	-515.6	537.4	744.7	0.74	-0.68	1.14
4,477.0	14.30	137.30	4,392.9	-523.5	544.8	755.5	0.87	0.23	3.41
4,521.0	14.20	136.90	4,435.6	-531.4	552.2	766.3	0.32	-0.23	-0.91
4,565.0	14.10	136.00	4,478.2	-539.2	559.6	777.1	0.55	-0.23	-2.05
4,609.0	14.30	136.00	4,520.9	-547.0	567.1	787.9	0.45	0.45	0.00
4,653.0	13.90	135.00	4,563.6	-554.6	574.6	798.6	1.06	-0.91	-2.27
4,697.0	14.00	134.50	4,606.3	-562.1	582.1	809.2	0.36	0.23	-1.14
4,741.0	13.80	137.10	4,649.0	-569.7	589.5	819.8	1.49	-0.45	5.91
4,785.0	13.40	135.40	4,691.8	-577.1	596.7	830.1	1.29	-0.91	-3.86
4,829.0	12.90	137.10	4,734.6	-584.4	603.6	840.1	1.44	-1.14	3.86
4,873.0	12.30	137.30	4,777.5	-591.4	610.1	849.7	1.37	-1.36	0.45
4,917.0	11.90	137.00	4,820.6	-598.2	616.4	858.9	0.92	-0.91	-0.68
4,961.0	11.40	136.10	4,863.7	-604.6	622.5	867.8	1.21	-1.14	-2.05
5,005.0	11.00	137.30	4,906.8	-610.8	628.3	876.3	1.05	-0.91	2.73
5,049.0	10.60	136.40	4,950.0	-616.8	634.0	884.5	0.99	-0.91	-2.05
5,093.0	10.10	139.10	4,993.3	-622.7	639.3	892.4	1.58	-1.14	6.14
5,137.0	9.90	137.50	5,036.7	-628.4	644.4	900.1	0.78	-0.45	-3.64
5,181.0	10.30	136.70	5,080.0	-634.0	649.6	907.8	0.96	0.91	-1.82
5,226.0	10.40	135.80	5,124.2	-639.9	655.2	915.8	0.42	0.22	-2.00
5,270.0	10.30	135.80	5,167.5	-645.6	660.7	923.7	0.23	-0.23	0.00
5,314.0	10.10	134.00	5,210.8	-651.1	666.3	931.5	0.86	-0.45	-4.09
5,358.0	9.70	133.90	5,254.2	-656.3	671.7	939.1	0.91	-0.91	-0.23

NEWFIELD

PayZone Directional Services, LLC.

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well G-22-8-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	G-22-8-17 @ 5189.0ft (Newfield Rig #1)
Site:	SECTION 22 T8S, R17E	**MD Reference:**	G-22-8-17 @ 5189.0ft (Newfield Rig #1)
Well:	G-22-8-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,402.0	9.80	137.10	5,297.5	-661.6	676.9	946.5	1.25	0.23	7.27
5,446.0	10.00	135.90	5,340.9	-667.1	682.1	954.1	0.65	0.45	-2.73
5,490.0	10.00	138.80	5,384.2	-672.7	687.3	961.7	1.14	0.00	6.59
5,534.0	10.00	137.80	5,427.5	-678.4	692.4	969.3	0.39	0.00	-2.27
5,578.0	9.70	135.60	5,470.9	-683.9	697.5	976.9	1.09	-0.68	-5.00
5,598.9	9.60	134.23	5,491.5	-686.4	700.0	980.4	1.19	-0.47	-6.52
G-22-8-17 TGT									
5,622.0	9.50	132.70	5,514.3	-689.0	702.8	984.2	1.19	-0.44	-6.66
5,666.0	9.60	134.50	5,557.7	-694.1	708.1	991.5	0.72	0.23	4.09
5,710.0	9.30	132.40	5,601.1	-699.0	713.3	998.7	1.04	-0.68	-4.77
5,754.0	9.10	133.10	5,644.5	-703.8	718.5	1,005.7	0.52	-0.45	1.59
5,798.0	8.70	134.90	5,688.0	-708.5	723.4	1,012.6	1.11	-0.91	4.09
5,842.0	8.40	134.60	5,731.5	-713.1	728.0	1,019.1	0.69	-0.68	-0.68
5,885.0	8.70	135.40	5,774.0	-717.6	732.6	1,025.5	0.75	0.70	1.86
5,929.0	9.10	139.90	5,817.5	-722.7	737.1	1,032.3	1.82	0.91	10.23
5,973.0	9.10	139.50	5,860.9	-728.0	741.6	1,039.2	0.14	0.00	-0.91
6,017.0	9.10	141.50	5,904.4	-733.4	746.1	1,046.1	0.72	0.00	4.55
6,061.0	9.10	138.80	5,947.8	-738.7	750.5	1,053.0	0.97	0.00	-6.14
6,105.0	9.50	134.70	5,991.2	-743.9	755.4	1,060.1	1.76	0.91	-9.32
6,150.0	9.40	128.20	6,035.6	-748.8	760.9	1,067.5	2.38	-0.22	-14.44
6,194.0	9.90	129.60	6,079.0	-753.4	766.7	1,074.8	1.26	1.14	3.18
6,238.0	9.80	129.30	6,122.4	-758.2	772.5	1,082.3	0.26	-0.23	-0.68
6,282.0	10.10	127.70	6,165.7	-762.9	778.4	1,089.9	0.93	0.68	-3.64
6,326.0	10.90	128.20	6,209.0	-767.8	784.7	1,097.9	1.83	1.82	1.14
6,370.0	10.90	129.60	6,252.2	-773.1	791.2	1,106.2	0.60	0.00	3.18
6,414.0	11.00	129.60	6,295.4	-778.4	797.7	1,114.5	0.23	0.23	0.00
6,458.0	11.30	129.00	6,338.5	-783.8	804.2	1,123.0	0.73	0.68	-1.36
6,502.0	11.00	131.60	6,381.7	-789.3	810.7	1,131.5	1.33	-0.68	5.91
6,546.0	10.90	132.70	6,424.9	-794.9	816.9	1,139.8	0.53	-0.23	2.50
6,590.0	10.70	130.70	6,468.1	-800.4	823.1	1,148.1	0.97	-0.45	-4.55
6,634.0	10.50	131.40	6,511.4	-805.7	829.2	1,156.1	0.54	-0.45	1.59
6,677.0	9.80	134.00	6,553.7	-810.8	834.8	1,163.7	1.95	-1.63	6.05
6,756.0	9.80	136.90	6,631.6	-820.4	844.2	1,177.2	0.62	0.00	3.67
6,810.0	9.80	136.90	6,684.8	-827.1	850.5	1,186.3	0.00	0.00	0.00

Wellbore Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
G-22-8-17 TGT	0.00	0.00	5,500.0	-647.0	668.6	7,211,301.90	2,060,695.93	40° 6' 25.916 N	109° 59' 50.345 W
- actual wellpath misses by 51.1ft at 5598.9ft MD (5491.5 TVD, -686.4 N, 700.0 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

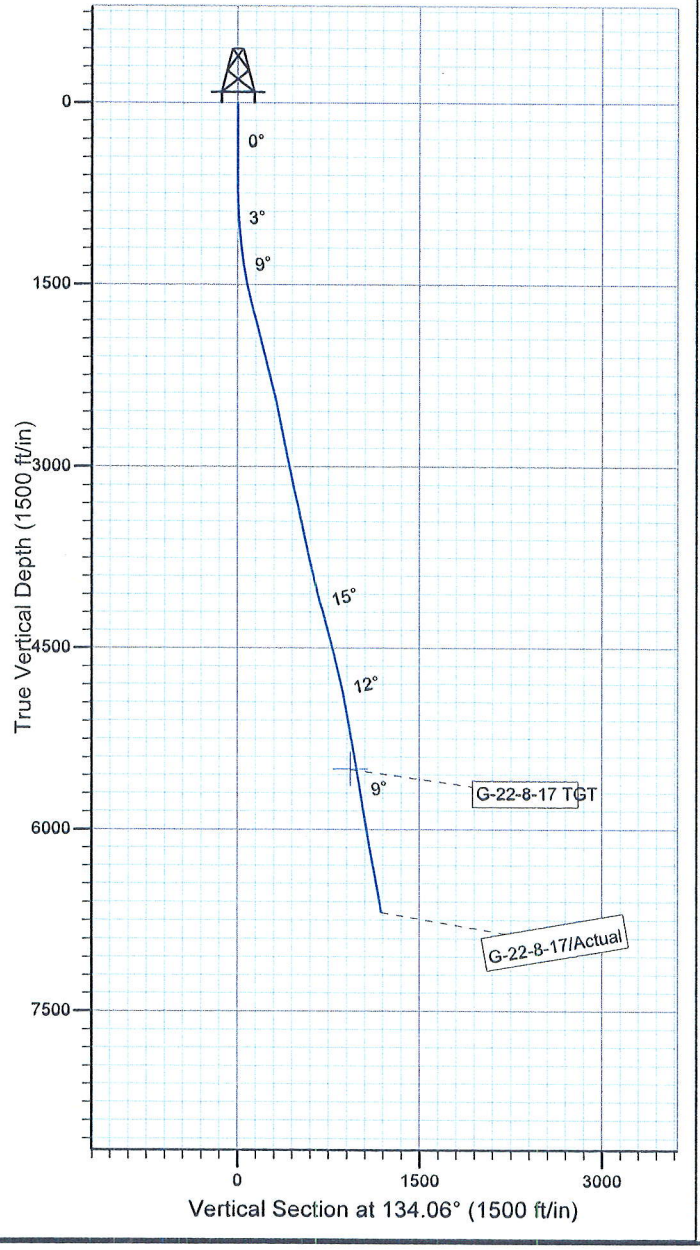
NEWFIELD

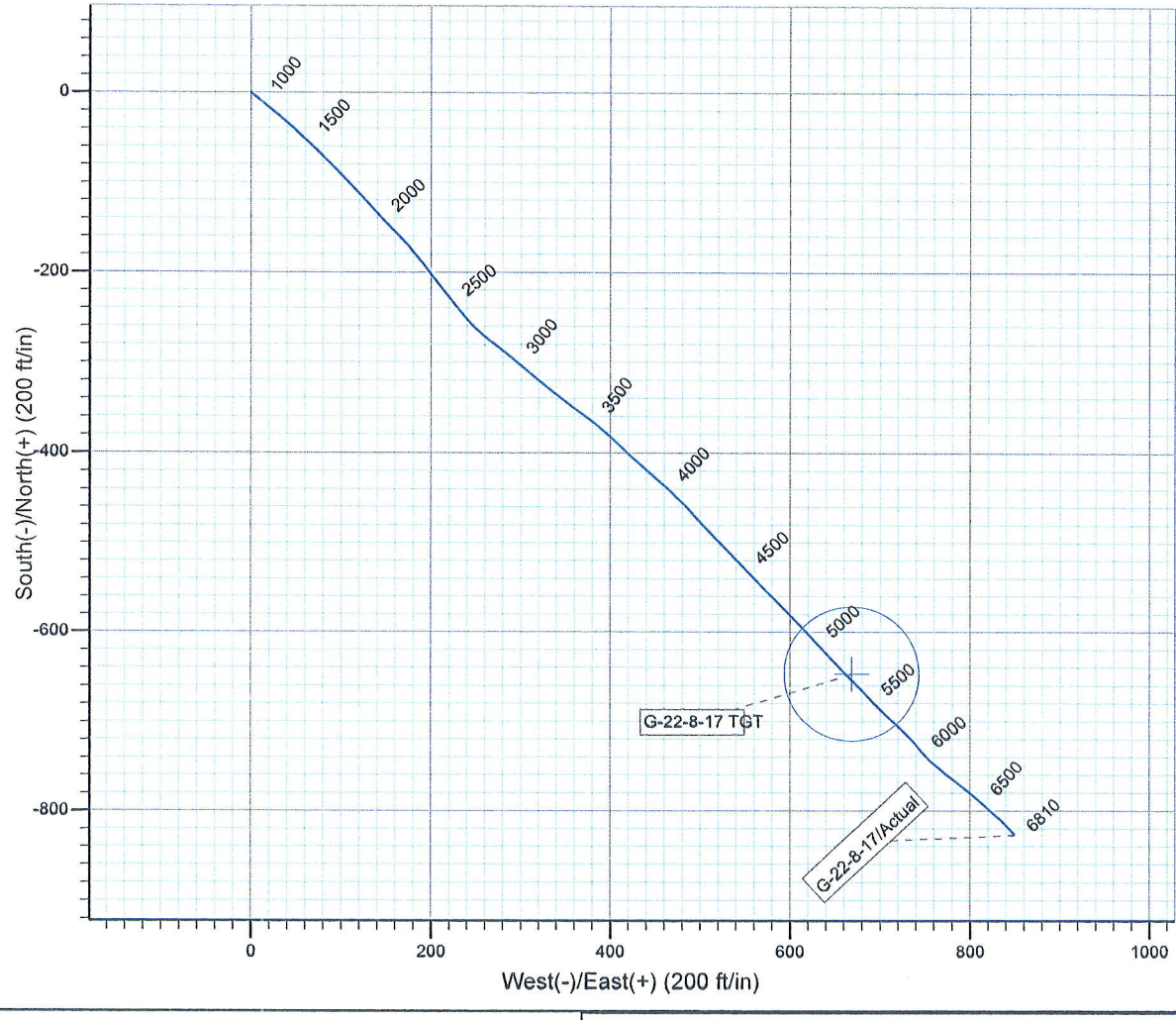
Project: USGS Myton SW (UT)
Site: SECTION 22 T8S, R17E
Well: G-22-8-17
Wellbore: Wellbore #1
SURVEY: Actual

FINAL SURVEY REPORT

Azimuths to True North
Magnetic North: 11.39°

Magnetic Field
Strength: 52387.5snT
Dip Angle: 65.88°
Date: 2010/09/27
Model: IGRF2010





PAYZONE DIRECTIONAL

Design: Actual (G-22-8-17/Wellbore #1)

Created By: Sarah Webb Date: 18:00, June 09 2011

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

GMBU G-22-8-17

3/1/2011 To 7/30/2011

GMBU G-22-8-17 **Waiting on Cement**

Date: 5/25/2011

Ross #29 at 310. Days Since Spud - 310.81'KB. On 5/25/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - On 5/24/11 Ross #29 spud and drilled 310' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - yield. Returned 1bbls to pit, bump plug to 395psi, BLM and State were notified of spud via email.

Daily Cost: $0

Cumulative Cost: $59,808

GMBU G-22-8-17 **Drill 7 7/8" hole with fresh water**

Date: 5/29/2011

NDSI #1 at 835. 1 Days Since Spud - Top drive ,pipe rams,& lBlind rams, to a high pressure of 2,000 psi for 10min. Test Surface casing @ - 1500 psi for 30 minutes, first attempt failed , pick up cup packer and five jts drill pipe,tested.OK - Pick up BHA as follows Security PDC FX65M 7 7/8", Hunting 7/8mil.4.8stg 6 1/2 PDM NM Monel30.77' - 1 X 3.52 GAP Sub,1x1 Index sub1.94', 1 X-Over 1 Pony Sub 5.27,26 jts 4.50 spiral HWDP tag @ 260' - Drill 7 7/8" Borehole F/260' to 499' w/10k wob trpm-165,GPM400,Avg ROP/159'no H2S reported. - Rig repair top drive C-9 cat kept dieing running out of fuel. - Drill 7 7/8" Borehole F/499' to 835' w/16k wob trpm-165,GPM400,Avg ROP/224' no H2S reported. - Rig repair top drive C-9 cat kept dieing running out of fuel Mechanical problems with injectors & - injector pump low turbo boost waiting on mechanic with software to trouble shoot. - Notified Agencies of rig mob,off the GMB O-22-8-17 to the GMB G-22-8-17 on 5/28/11 @ 8:00 PM - Tear down and prepair for field rig move to the GMB G-22-8-17 - On 5/29/11 MIRU set all equipment w/liddell trucking BLM & State notified via-e-mail of rig move. - Accept rig on 5/29/11 @ noon conducted safety meeting with crew for pressure test Quick test R/Utest - Top drive ,pipe rams,& lBlind rams, to a high pressure of 2,000 psi for 10min. Test Surface casing @ - 1500 psi for 30 minutes, first attempt failed , pick up cup packer and five jts drill pipe,tested.OK - Pick up BHA as follows Security PDC FX65M 7 7/8", Hunting 7/8mil.4.8stg 6 1/2 PDM NM Monel30.77' - 1 X 3.52 GAP Sub,1x1 Index sub1.94', 1 X-Over 1 Pony Sub 5.27,26 jts 4.50 spiral HWDP tag @ 260' - Drill 7 7/8" Borehole F/260' to 499' w/10k wob trpm-165,GPM400,Avg ROP/159'no H2S reported. - Rig repair top drive C-9 cat kept dieing running out of fuel. - Drill 7 7/8" Borehole F/499' to 835' w/16k wob trpm-165,GPM400,Avg ROP/224' no H2S reported. - Rig repair top drive C-9 cat kept dieing running out of fuel Mechanical problems with injectors & - injector pump low turbo boost waiting on mechanic with software to trouble shoot. - Accept rig on 5/29/11 @ noon conducted safety meeting with crew for pressure test Quick test R/Utest - On 5/29/11 MIRU set all equipment w/liddell trucking BLM & State notified via-e-mail of rig move. - Notified Agencies of rig mob,off the GMB O-22-8-17 to the GMB G-22-8-17 on 5/28/11 @ 8:00 PM - Tear down and prepair for field rig move to the GMB G-22-8-17

Daily Cost: $0

Cumulative Cost: $92,896

GMBU G-22-8-17 **Drill 7 7/8" hole with fresh water**

Date: 5/31/2011

NDSI #1 at 4179. 3 Days Since Spud - Rig repair C-9 cat engine, wait on mechanic and parts from SLC - Rig repair huie fuel pump on cat motor,replace fuel injector re program fuel system. - Drill 7 7/8" Borehole F/835' to1935 ' w/20k wob trpm-165,GPM400,Avg ROP/ 239 'no H2S reported. - Checked for flow @ 1803' no flow. - Drill 7 7/8" Borehole F/1935' to 2688' w/18k wob trpm-165,GPM400,Avg ROP/150'no H2S reported. - Lubricate rig check top drive

C-9 Cat acting up,Circulate layed down 2 jts & check for flow @ 2600' - Rig repair fuel pump on C-9 came apart gear inside pump came off and put metal shavings in fuel, - Injectors, shut down and get mechanics. - Drill 7 7/8" Borehole F/2688' to 4179' w/18k wob trpm-165,GPM400,Avg ROP/135'no H2S reported. - Rig repair C-9 cat engine, wait on mechanic and parts from SLC - Rig repair huie fuel pump on cat motor,replace fuel injector re program fuel system. - Drill 7 7/8" Borehole F/835' to1935 ' w/20k wob trpm-165,GPM400,Avg ROP/ 239 'no H2S reported. - Checked for flow @ 1803' no flow. - Drill 7 7/8" Borehole F/1935' to 2688' w/18k wob trpm-165,GPM400,Avg ROP/150'no H2S reported. - Lubricate rig check top drive C-9 Cat acting up,Circulate layed down 2 jts & check for flow @ 2600' - Rig repair fuel pump on C-9 came apart gear inside pump came off and put metal shavings in fuel, - Injectors, shut down and get mechanics. - Drill 7 7/8" Borehole F/2688' to 4179' w/18k wob trpm-165,GPM400,Avg ROP/135'no H2S reported.
Daily Cost: $0
Cumulative Cost: $131,866

GMBU G-22-8-17 **Drill 7 7/8" hole with fresh water**
Date: 6/1/2011
NDSI #1 at 5851. 4 Days Since Spud - Rig repair work on C-9 cat injector problems motor loosing power unable to turn top drive. - Circulate ,layed down 2 jts check flow, well flowing @ 4395' 5 gals a minute. - Drill 7 7/8" Borehole F/4179' to 4512' w/20k wob trpm-165,GPM400,Avg ROP/222'no H2S reported. - Drill 7 7/8" Borehole F/'4512 to 5851' w/20k wob trpm-165,GPM400,Avg ROP/ 92'no H2S reported.
Daily Cost: $0
Cumulative Cost: $164,488

GMBU G-22-8-17 **Lay Down Drill Pipe/BHA**
Date: 6/3/2011
NDSI #1 at 6810. 5 Days Since Spud - Drill 7 7/8" hole F/6116' - 6248', w/ 20 WOB, 160 RPM, 365 GPM,ROP 96 - finish lay down DP,BHA and Dir. Tools - Trip in hole with Mud motor, 10 HWDP to 3500' to work tight spot - clean out LCM from Dir. Tools - work tight hole mud motor plugged of from LCM from mud, finish lay down DP,BHA and Dir. Tools - Pump pill from Premixed mud lay down drill pipe tight hole @ 3507' - Circulate for logs - Drill 7 7/8" hole F/6292' -6810', w/ 20 WOB, 160 RPM, 365 GPM,ROP 79 - Safety meeting on pressure w/ UBTC - Drill 7 7/8" hole F/6248' -6292', w/ 20 WOB, 160 RPM, 365 GPM,ROP 96 - Rig service funtion test pipe rams and crownomatic - Work on top drive oil leak - Drill 7 7/8" hole F/5851 - 6116', w/ 20 WOB, 160 RPM, 365 GPM,ROP 132
Daily Cost: $0
Cumulative Cost: $200,568

GMBU G-22-8-17 **Wait on Completion**
Date: 6/4/2011
NDSI #1 at 6810. 6 Days Since Spud - Finish trip in hole to 3500' - R/U Psi run DISGL/SP/GR suite TD to surface- DSN/SDL/GR/CAL suite TD to 3000' (loggers TD 6790') - work and ream tight spot - Lay down DP and BHA - Release rig @ 6:00 am on 6/4/11 - Test csg rams @ 2000 psi - Mixed @ 14.4 ppg yeild @ 1.24 return 29 bbls to pit Bump plug to 2197 psi - yield @ 3.54 Then tail of 420 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - CMT w/BJ Pump 300 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - Circulate csg w/ rig pump - R/U csg run 163jt 5.5 15.5# j-55 LTC-tag -GS set @ 6807.12' KB -FC set @ 6757.41' KB - Clean Mud tanks - Tear down **Finalized**
Daily Cost: $0
Cumulative Cost: $341,924
